

Advancing wind farm modeling through fluid physics and high-performance computing

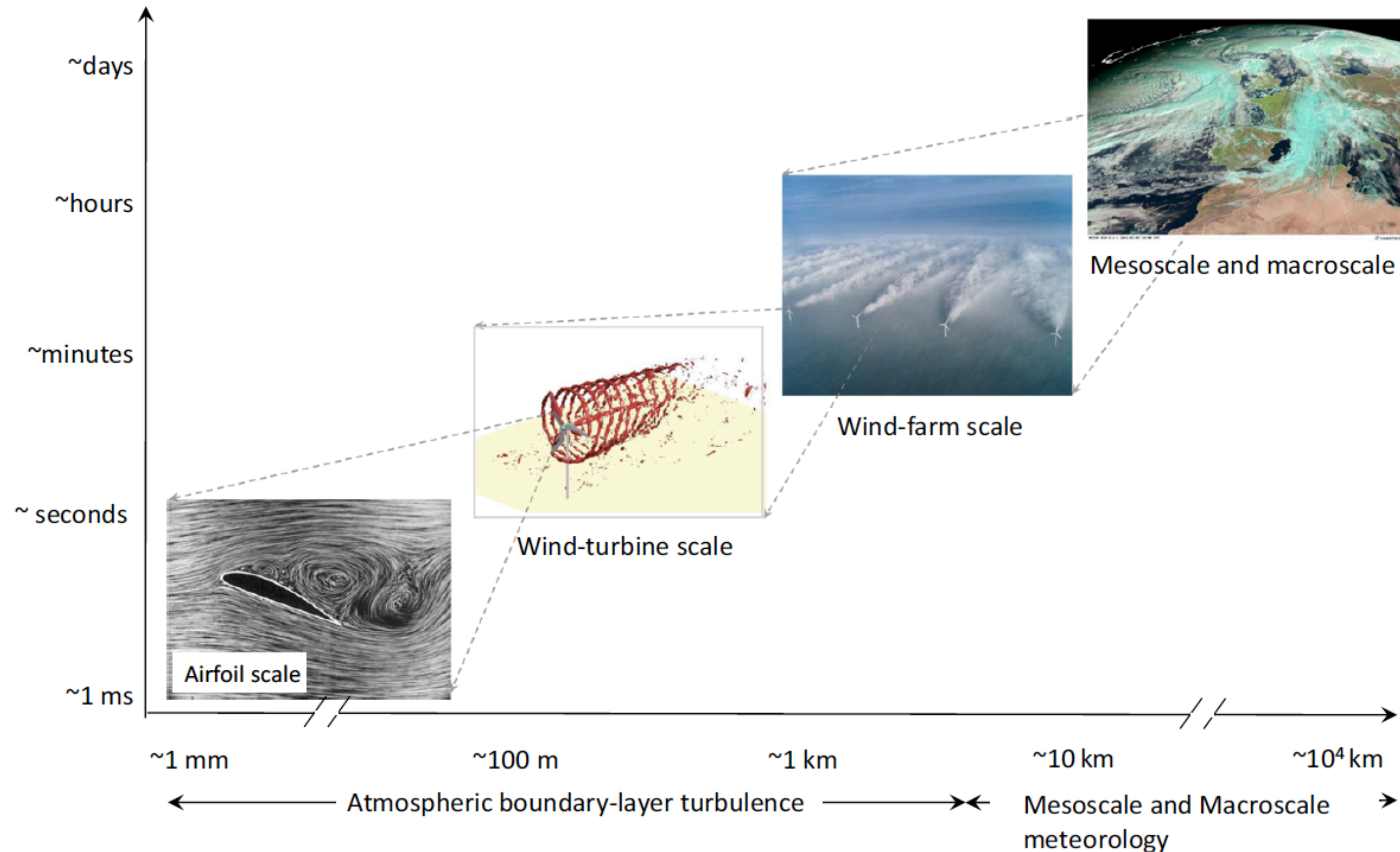
Richard Stevens



Physics of Fluids

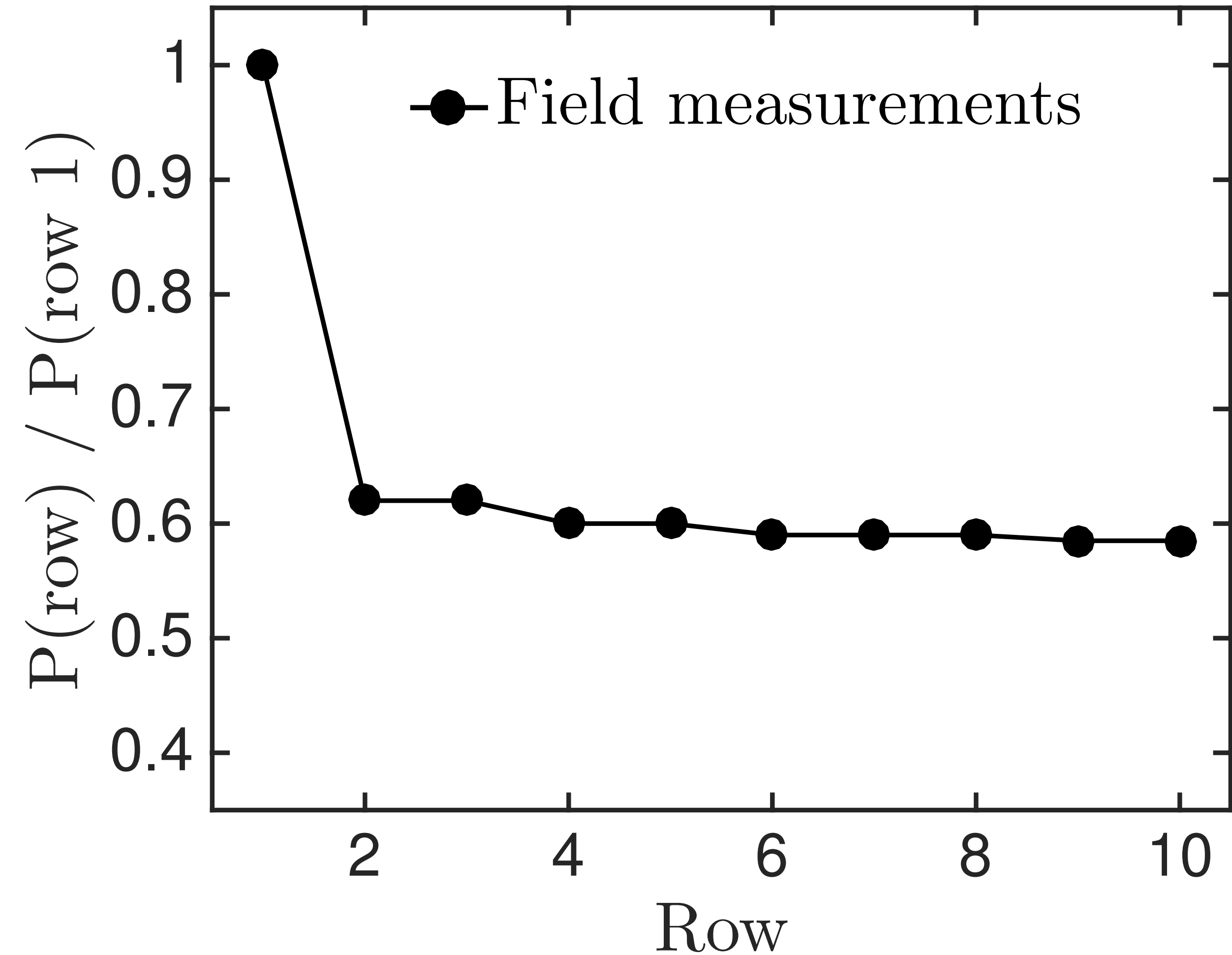
UNIVERSITY OF TWENTE.

Grand challenge: large range of length scales

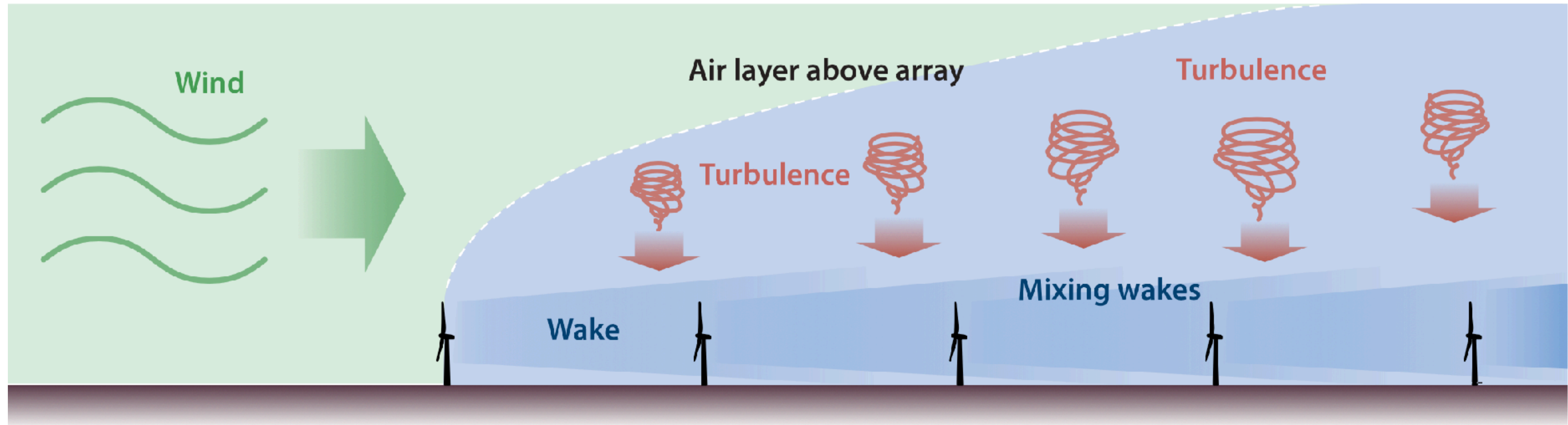


7 orders of magnitude!

Wake effects in wind farms



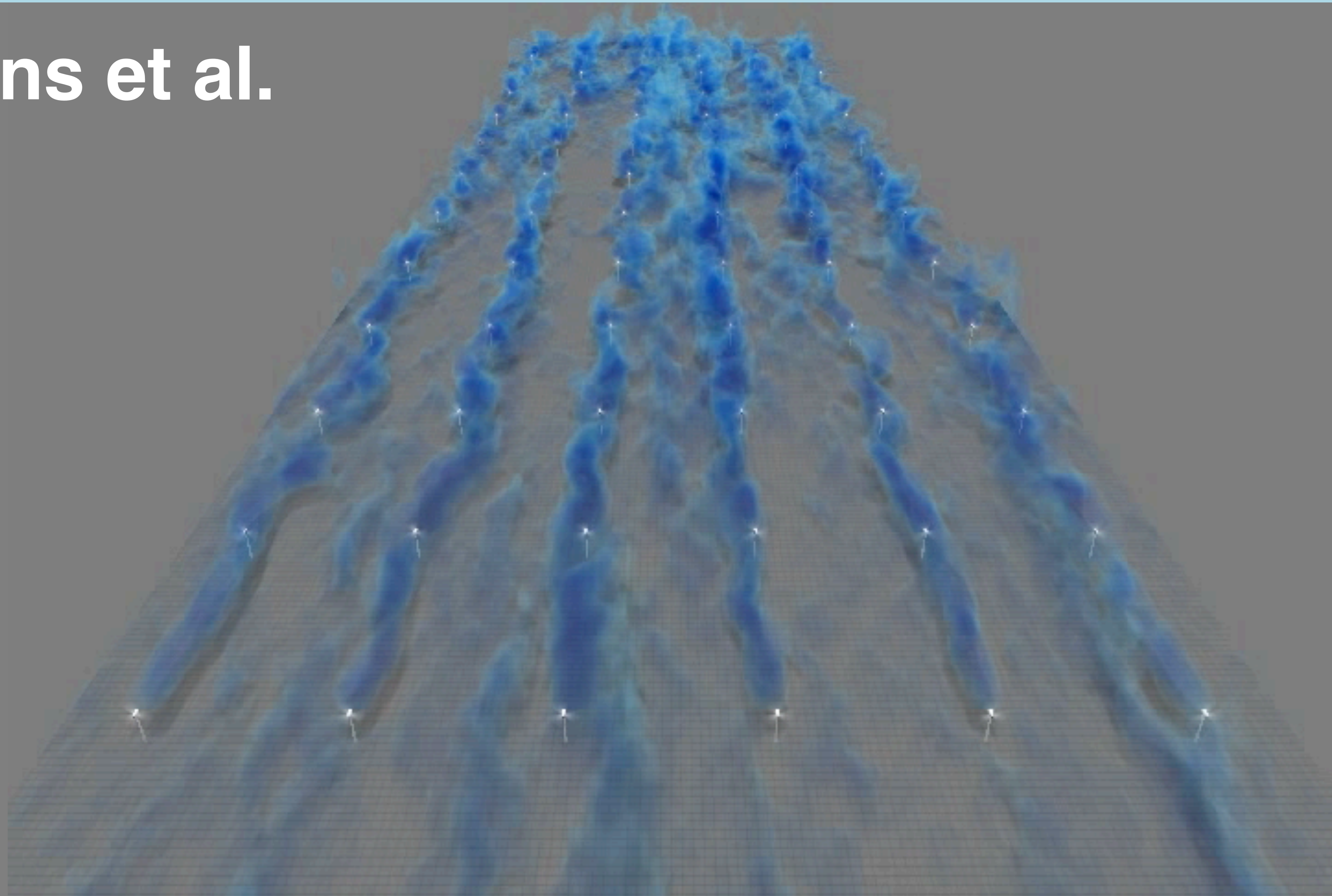
Fluid mechanics in wind farms



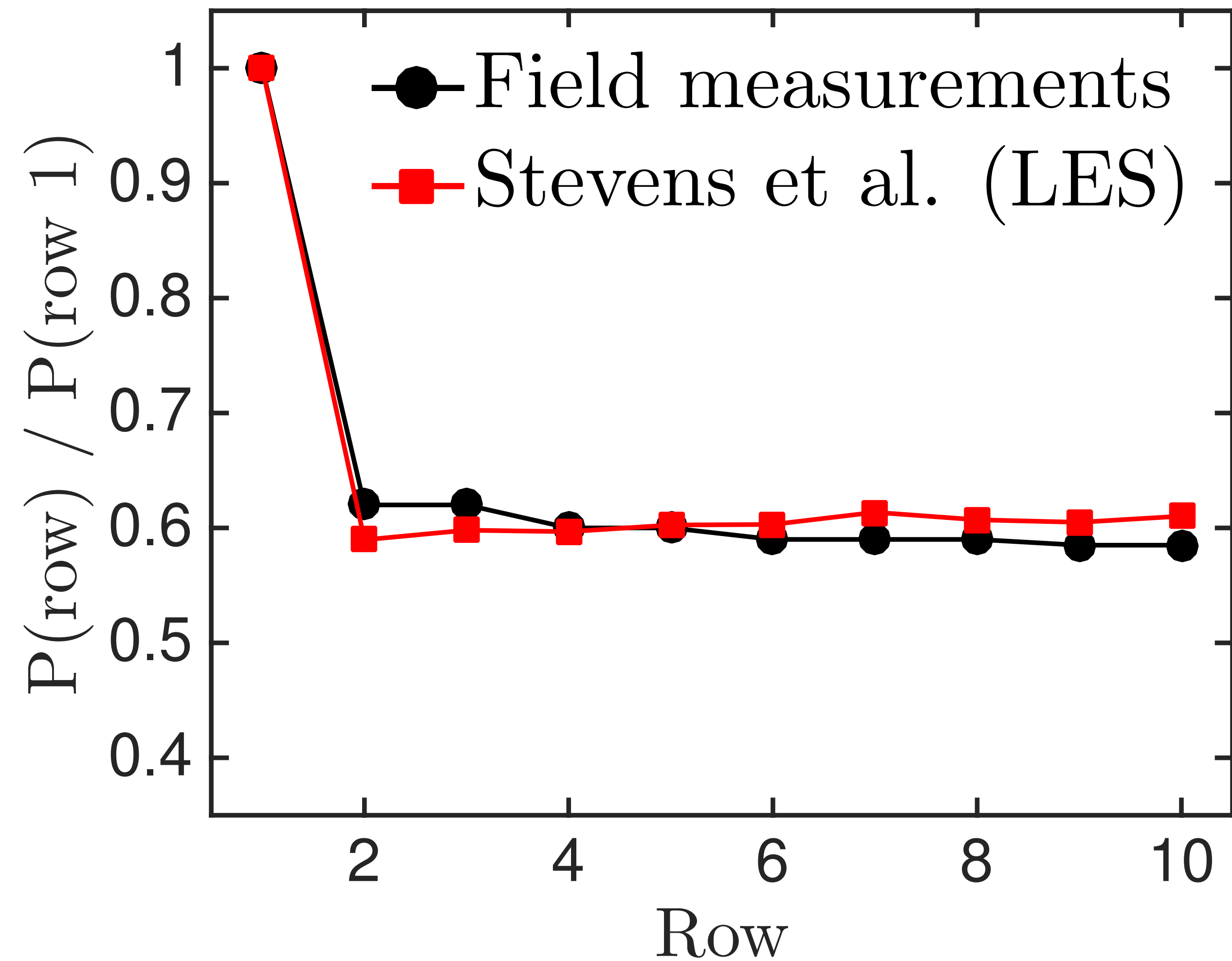
Wakes recover due to turbulent mixing

Wind farm simulations

Stevens et al.



Wake effects in wind farms

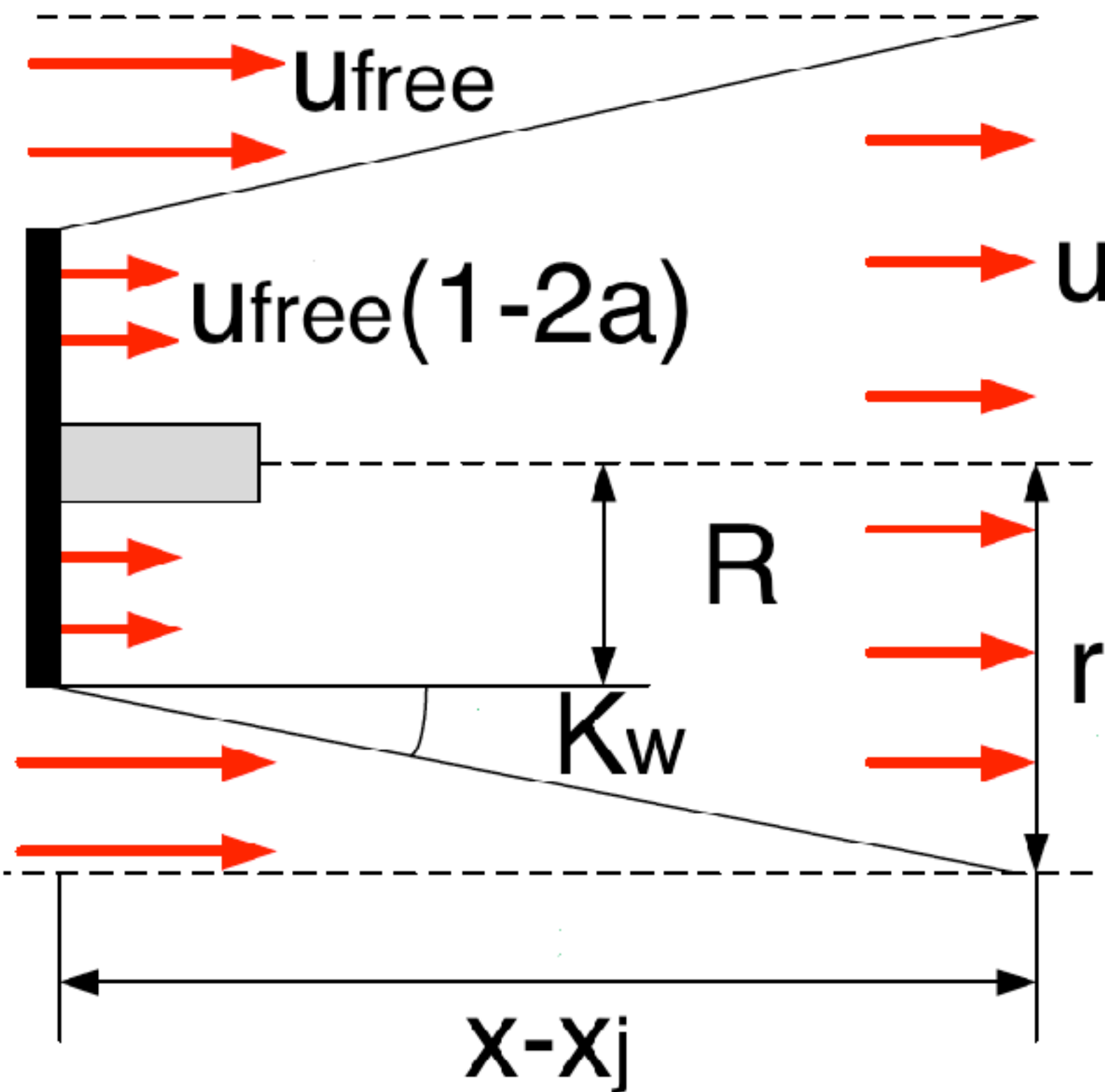


Wake models

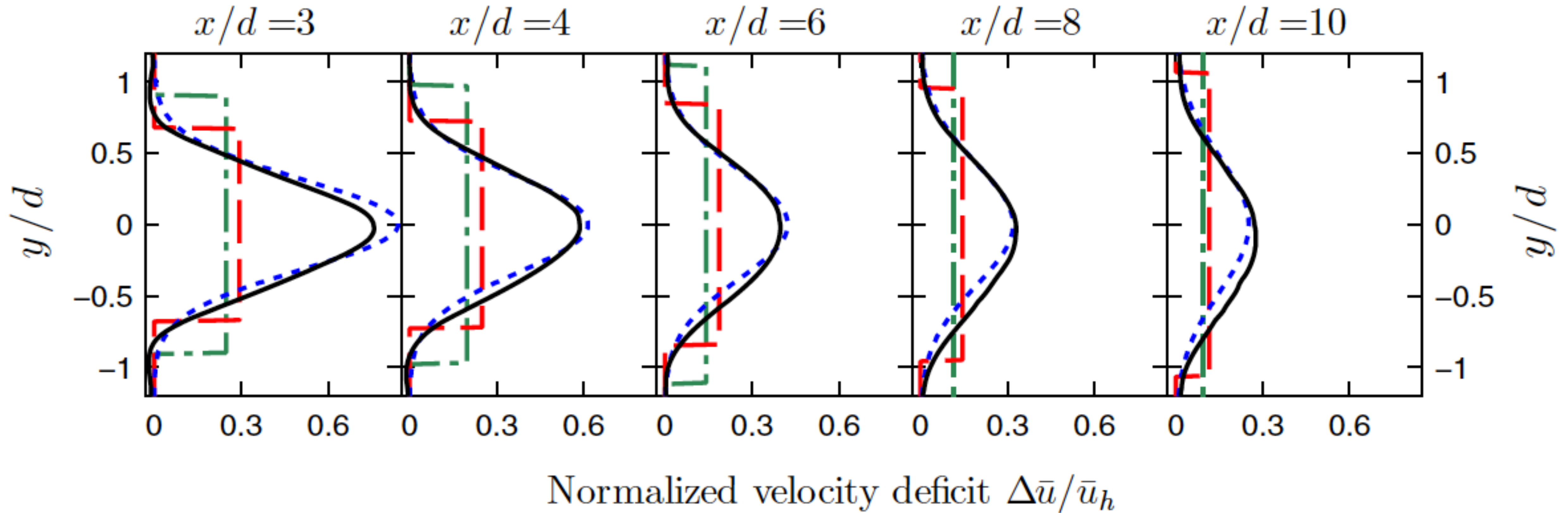
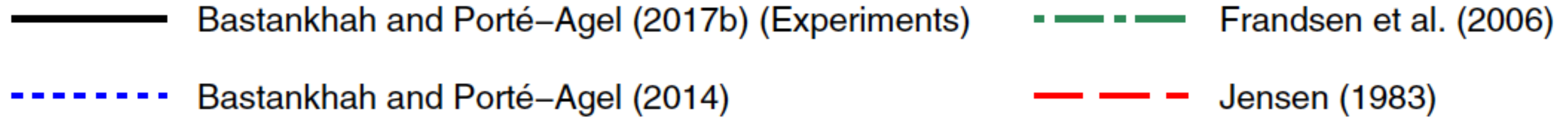
Momentum wake model gives velocity deficit

$$\delta u(\mathbf{x}; j) = u_{\text{free}} - u(\mathbf{x}; j) = \frac{2 a u_{\text{free}}}{[1 + k_w (x - x_j) / R]^2}$$

Lissaman (1979) / Jensen (1983)



Wake models



Modeling wake interactions

Superposition method

Definition

Lissaman (1979)

$$u(\mathbf{X}) = u_\infty - \sum_{i=1}^n \Delta u_i(\mathbf{X}), \text{ where } \Delta u_i(\mathbf{X}) = u_\infty - u_i(\mathbf{X})$$

Katić et al. (1986)

$$u(\mathbf{X}) = u_\infty - \sqrt{\sum_{i=1}^n \Delta u_i^2(\mathbf{X})}, \text{ where } \Delta u_i(\mathbf{X}) = u_\infty - u_i(\mathbf{X})$$

Voutsinas et al. (1990a)

$$u(\mathbf{X}) = u_\infty - \sqrt{\sum_{i=1}^n \Delta u_i^2(\mathbf{X})}, \text{ where } \Delta u_i(\mathbf{X}) = u_{in,i} - u_i(\mathbf{X})$$

Niayifar and Porté-Agel (2016)

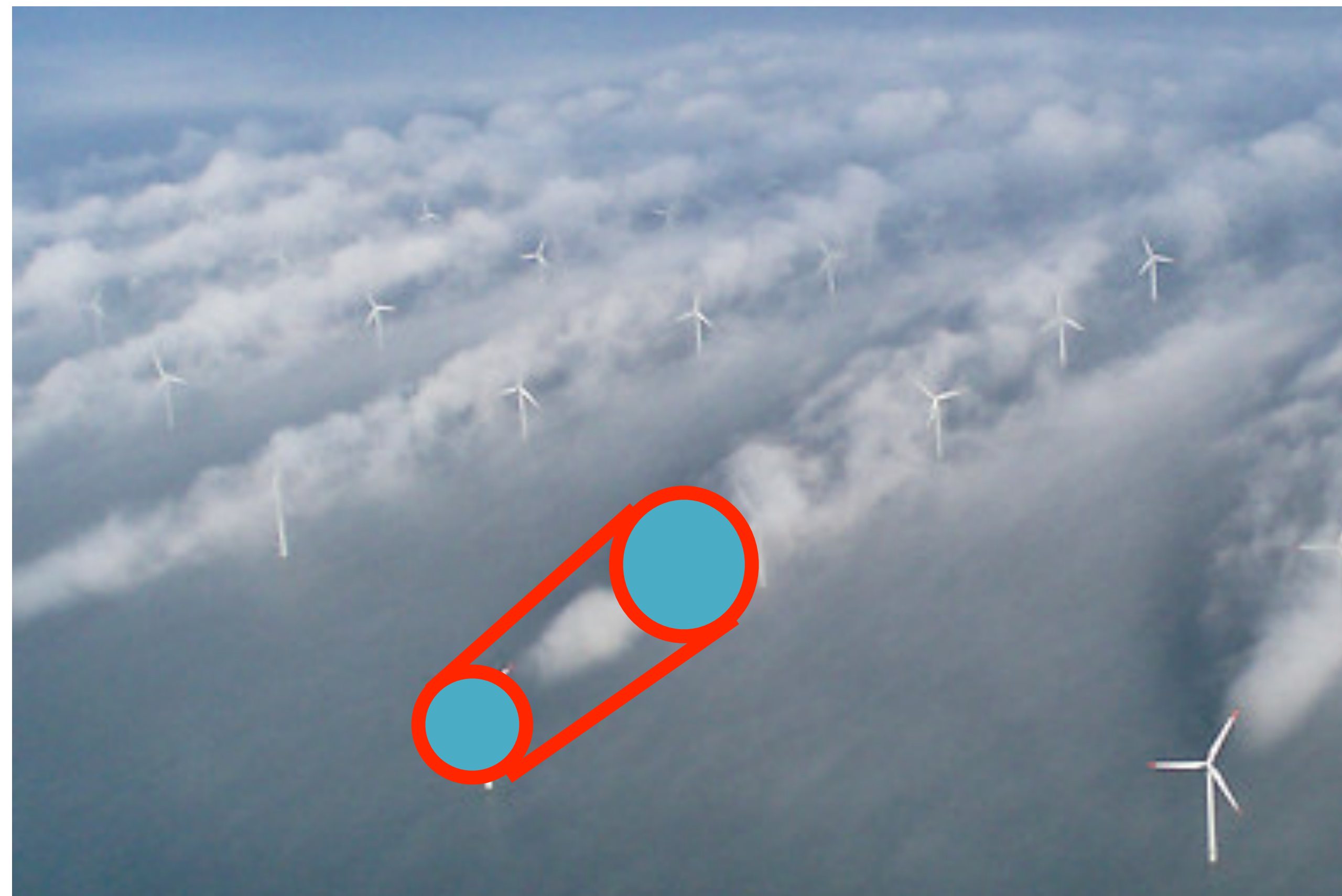
$$u(\mathbf{X}) = u_\infty - \sum_{i=1}^n \Delta u_i(\mathbf{X}), \text{ where } \Delta u_i(\mathbf{X}) = u_{in,i} - u_i(\mathbf{X})$$

Simplified engineering approach

- Linear superposition of **velocity deficit** or **energy deficit**
- Different definitions of incoming flow, i.e. **boundary layer flow**, or **inflow to that turbine**

See also Zong, Porté-Agel, JFM 889, A8 (2020) for momentum deficit conservation

Wake effects in wind farms

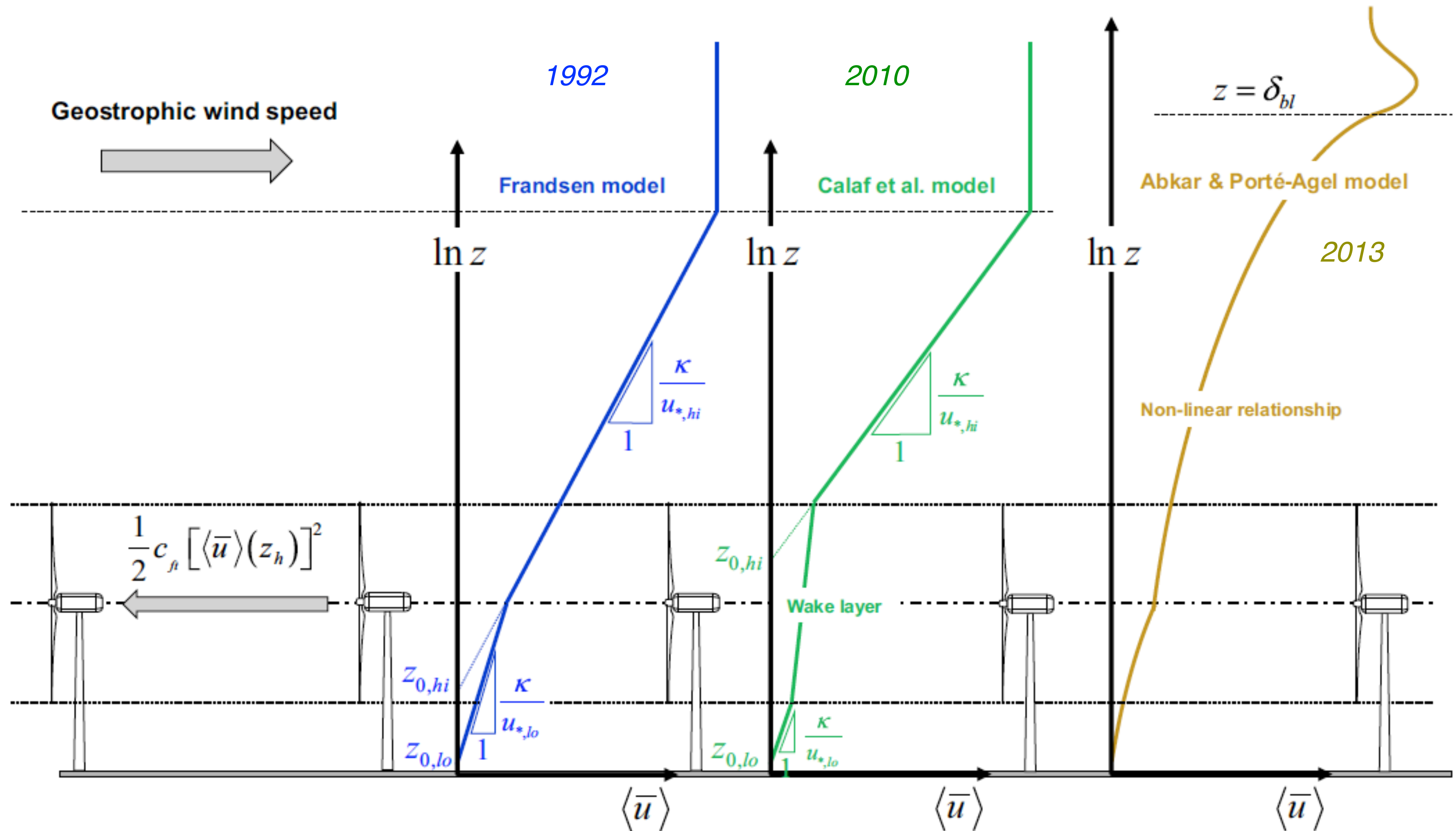


Wake model



Top-down model

Top-down model approaches

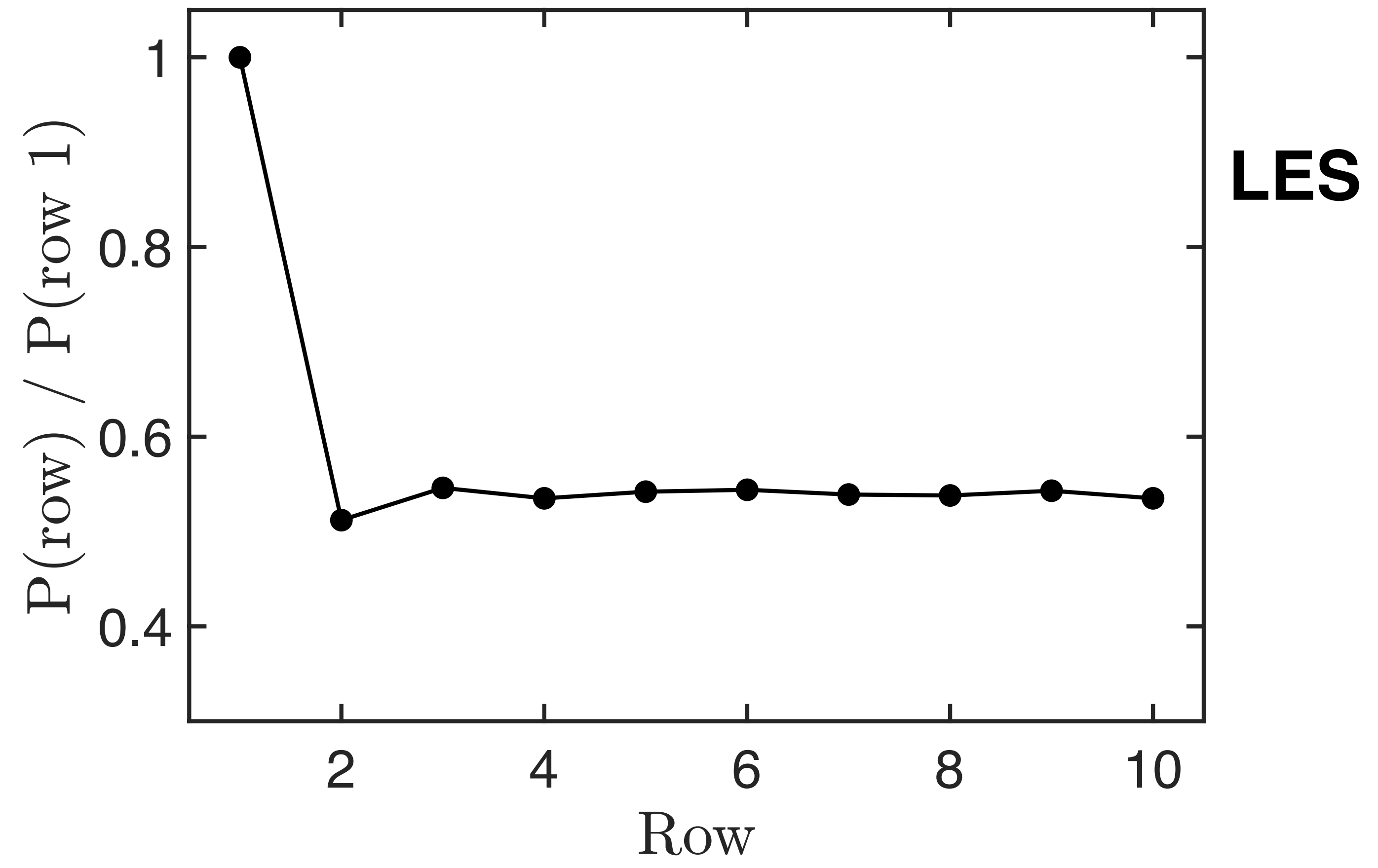


Stevens and Meneveau, Annu. Rev. Fluid Mech 49, 311-339 (2017)

Porté-Agel, Bastankhah, Shamsoddin, Bound.-Layer Meteorol. 174, 1-59 (2020)

Comparison analytical models to LES

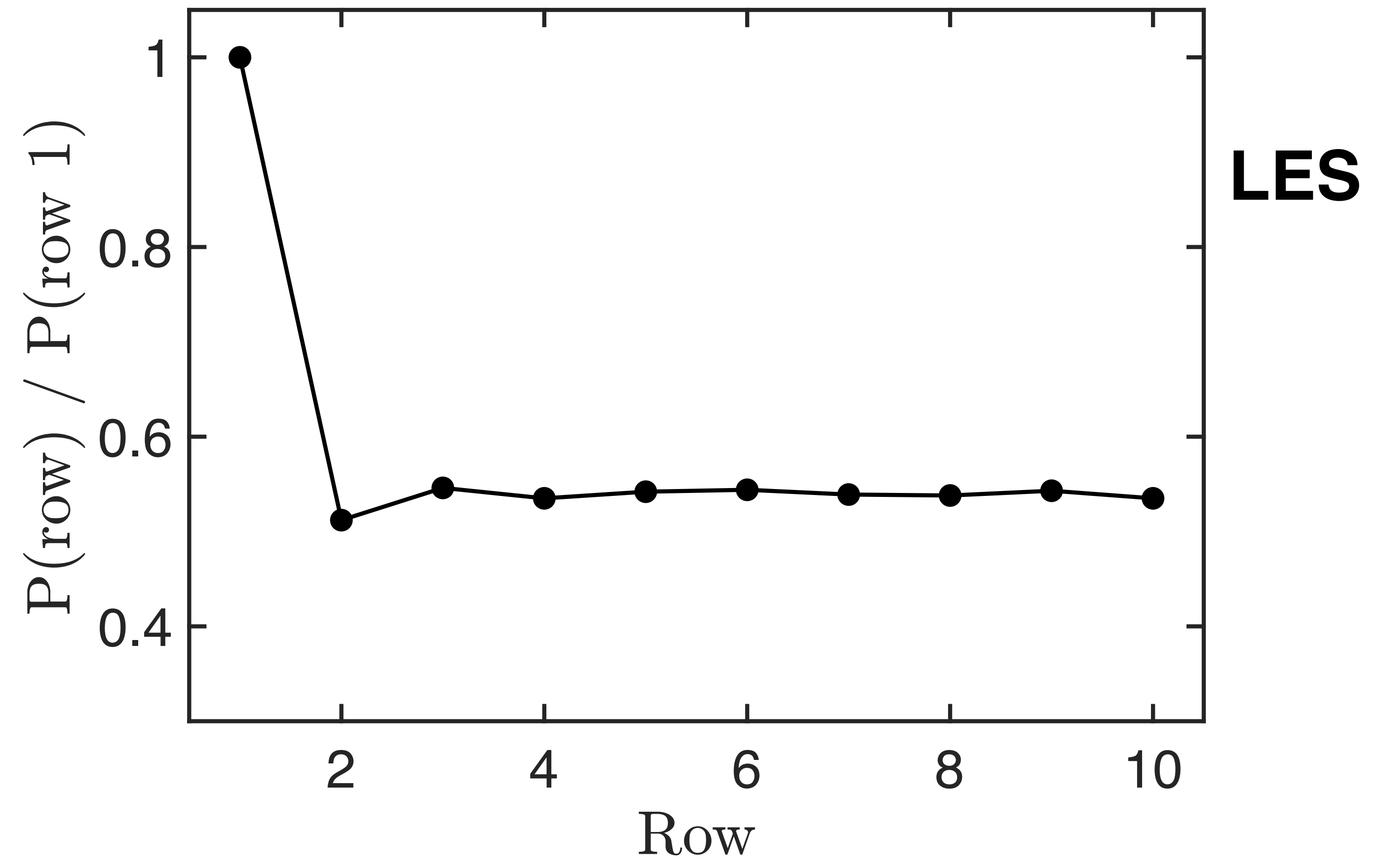
Comparison analytical models with LES



Stevens, Gayme, Meneveau, JRSE 7, 023115 (2015)

Stevens, Gayme, Meneveau, Wind Energy 19 (11), 2023-2040 (2016)

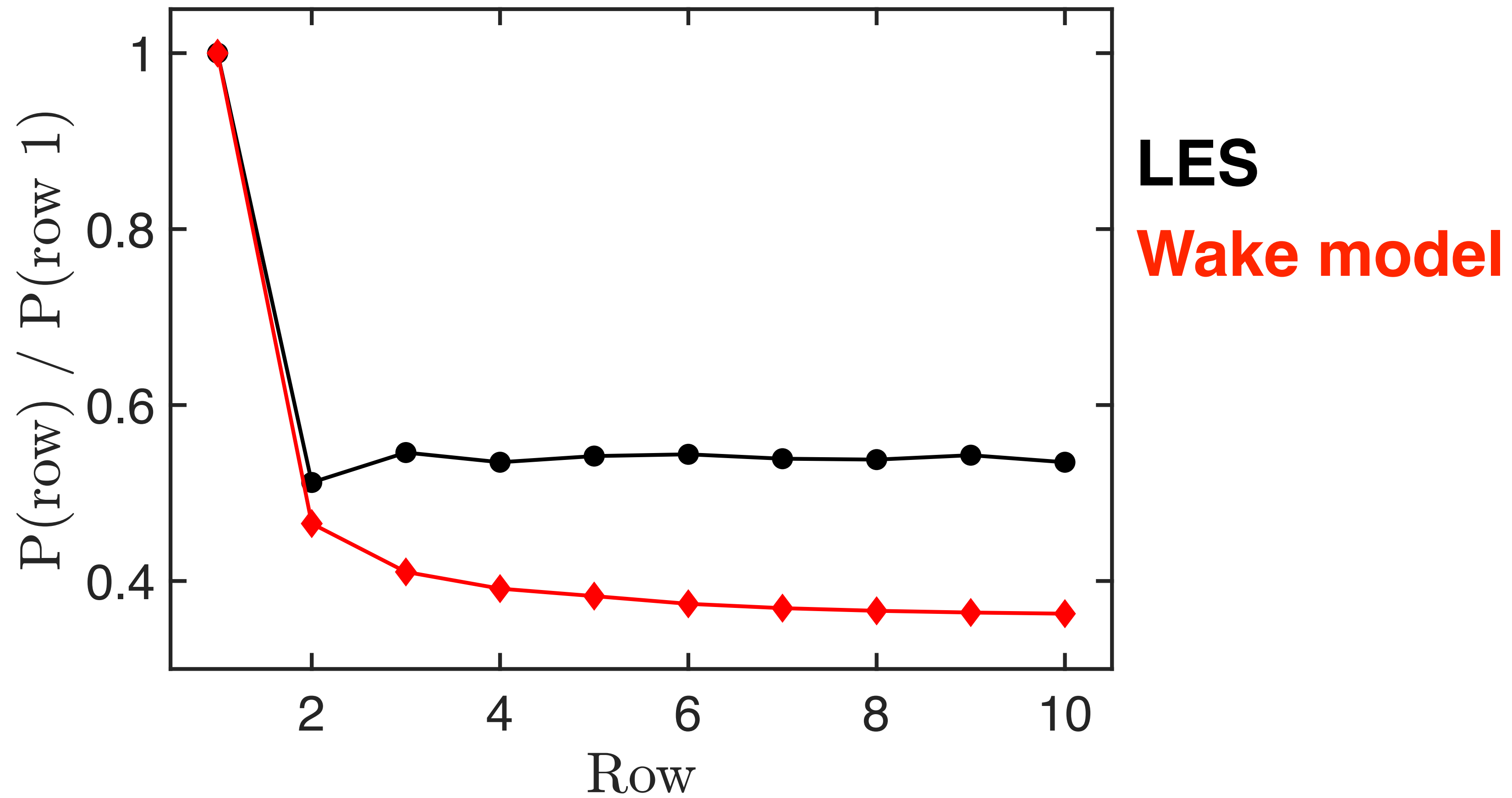
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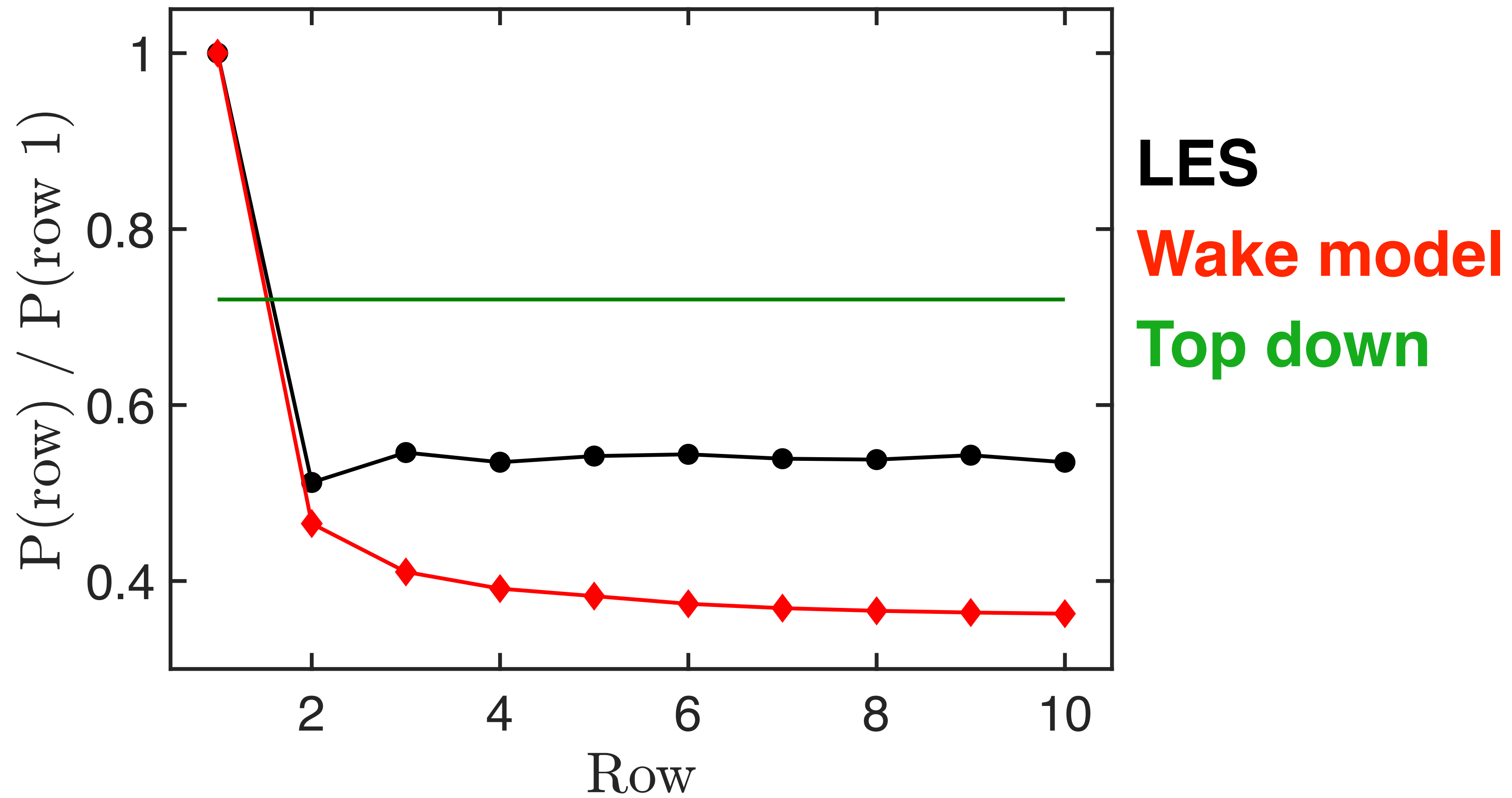
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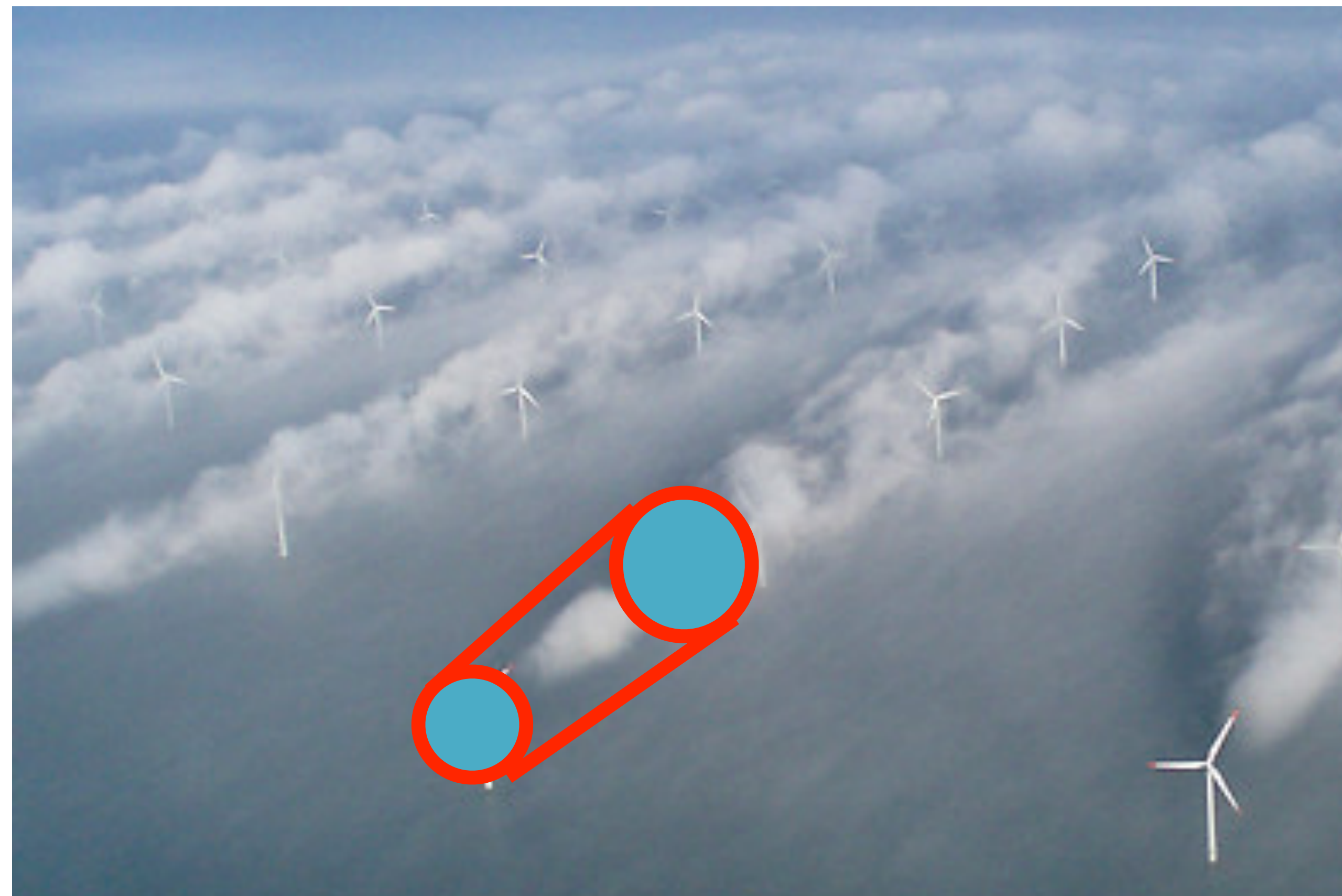
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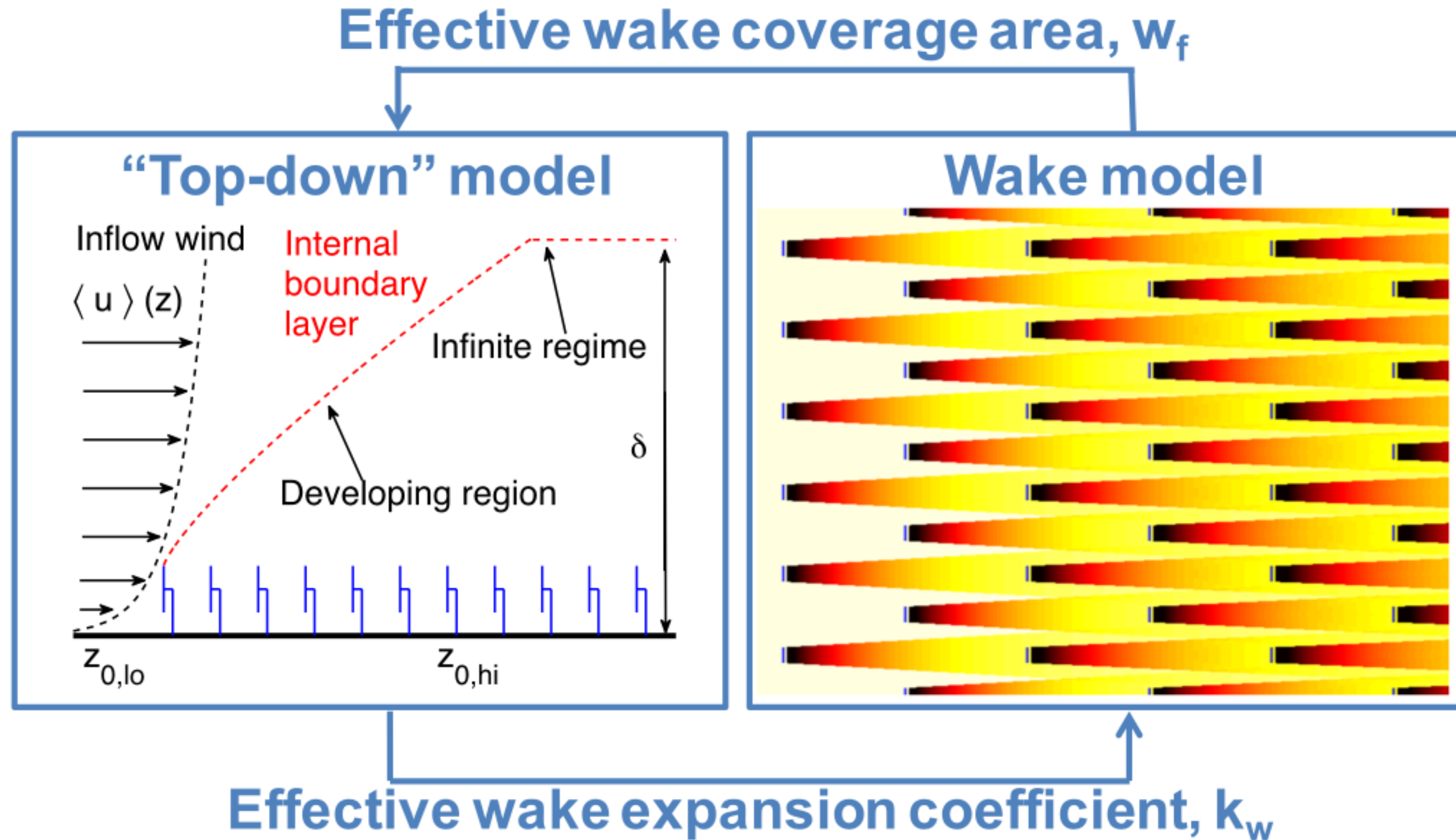


Wake model

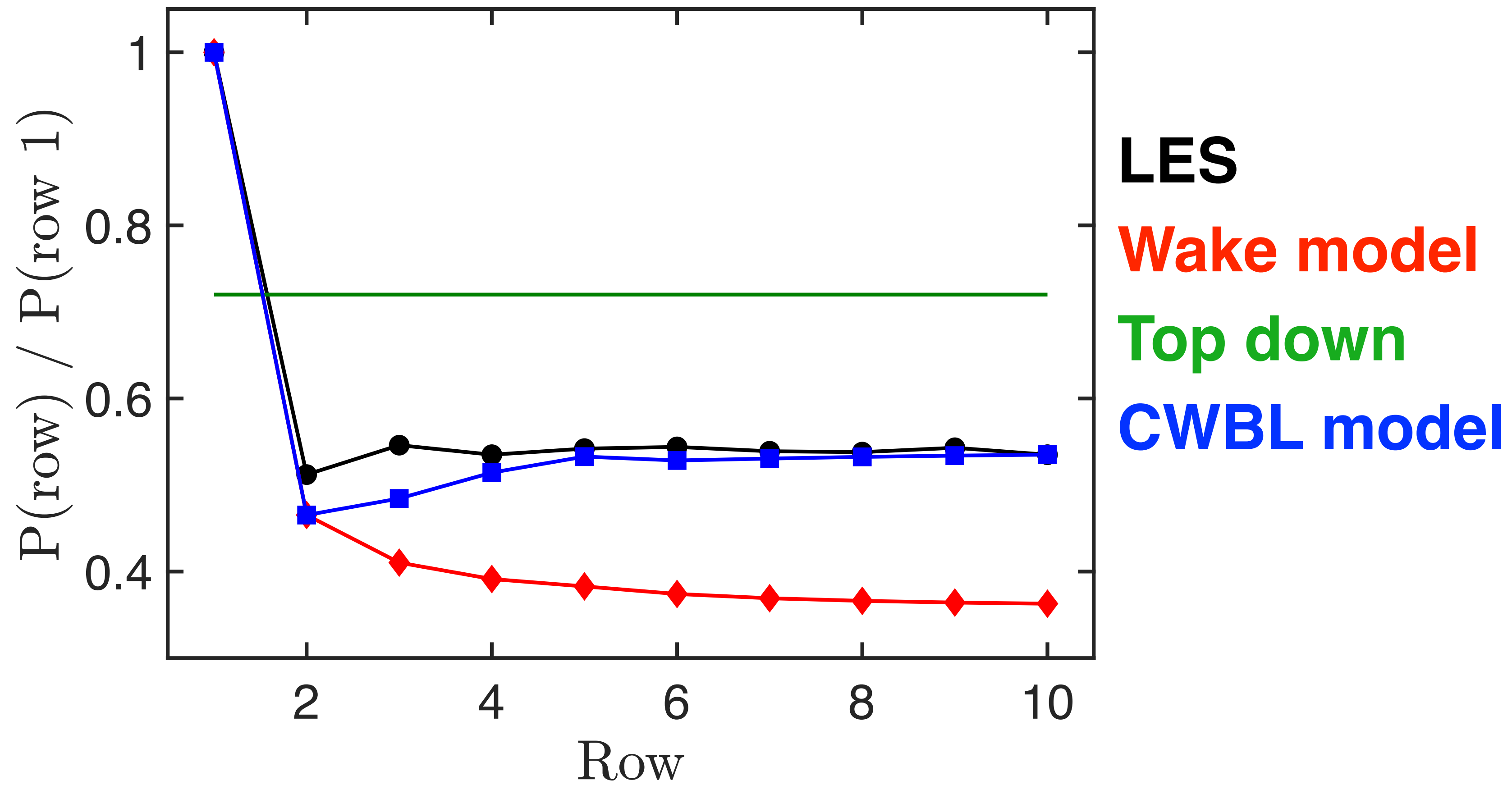


Top-down model

Coupled wake boundary layer model



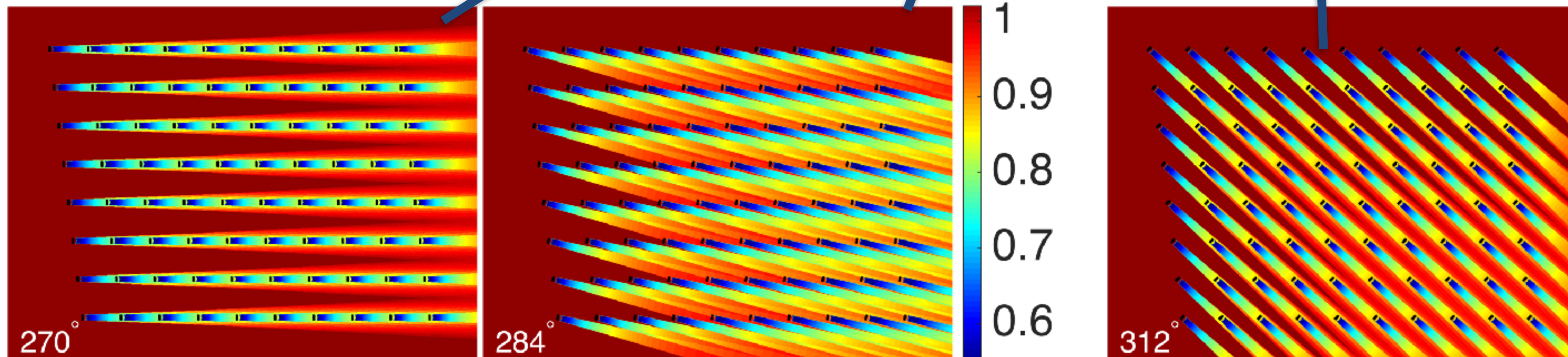
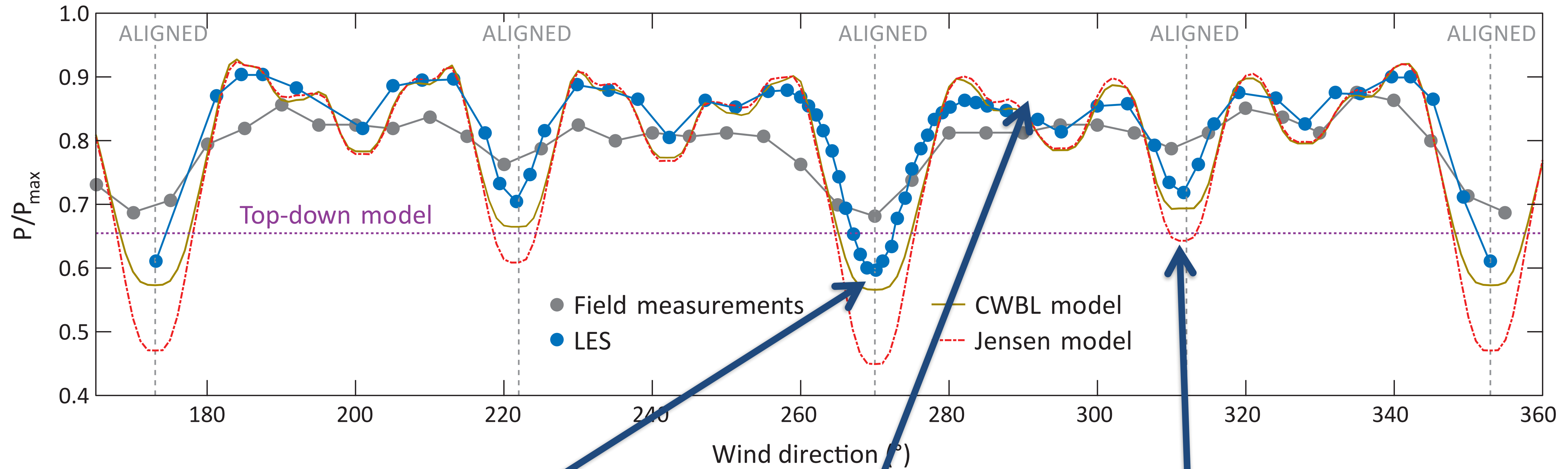
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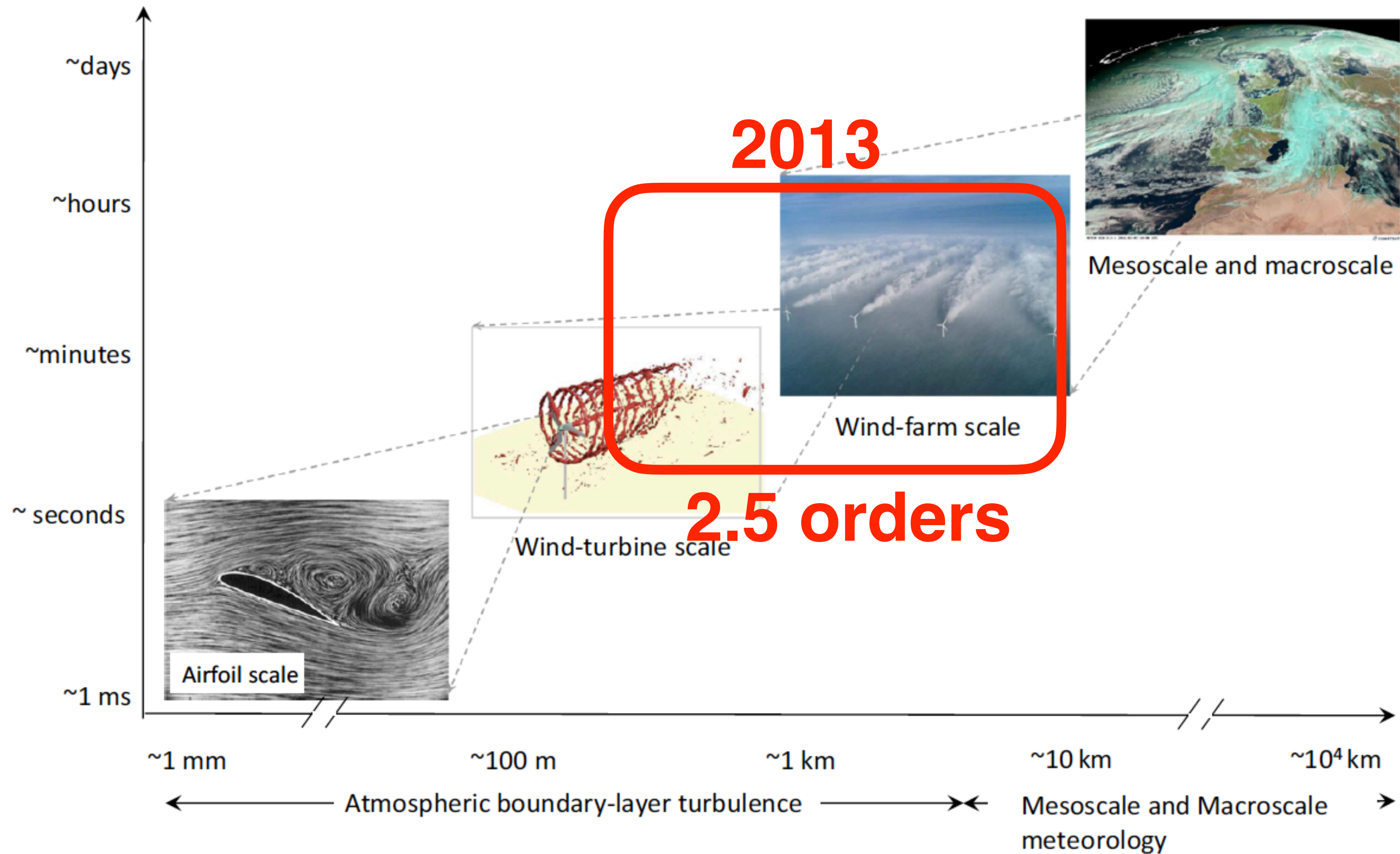
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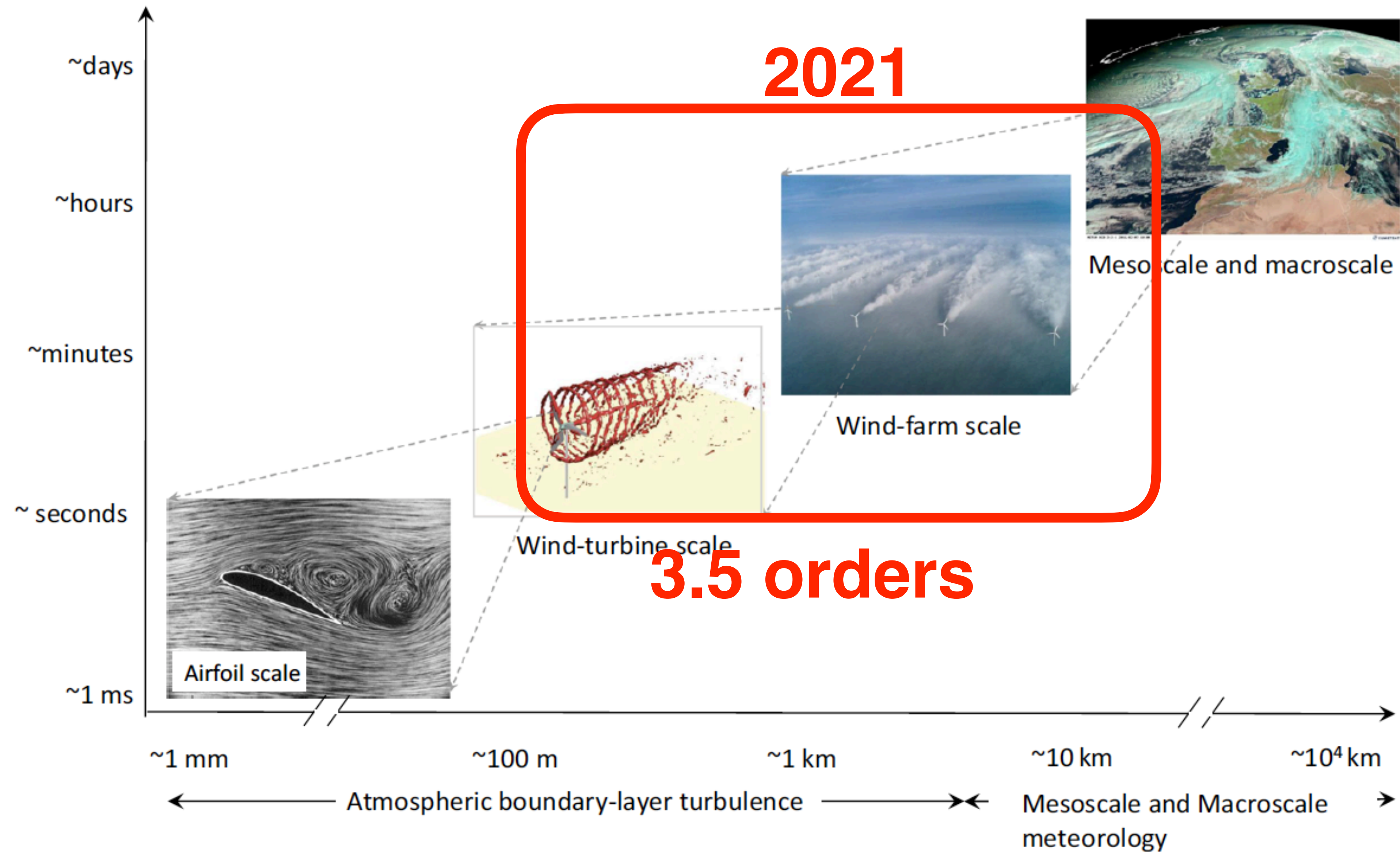
Comparison for the Horns Rev wind farm



High performance wind farm simulations

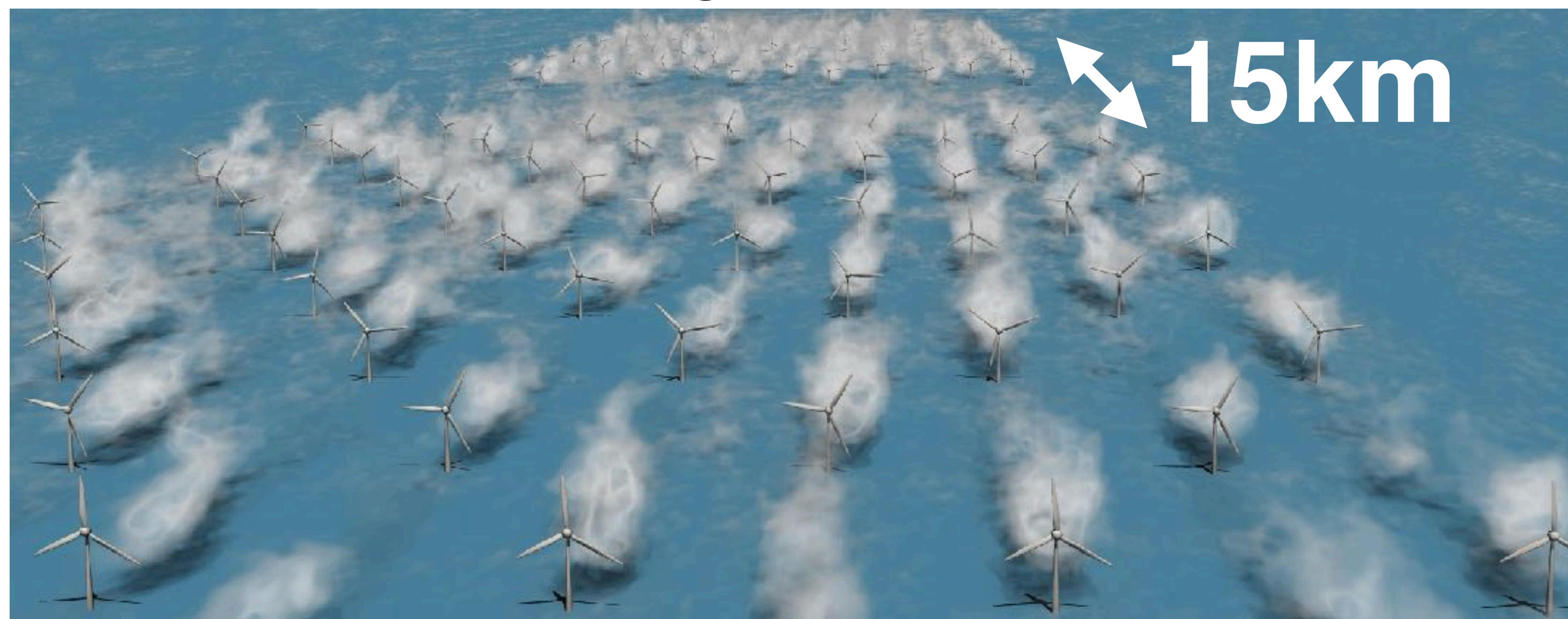


High performance wind farm simulations

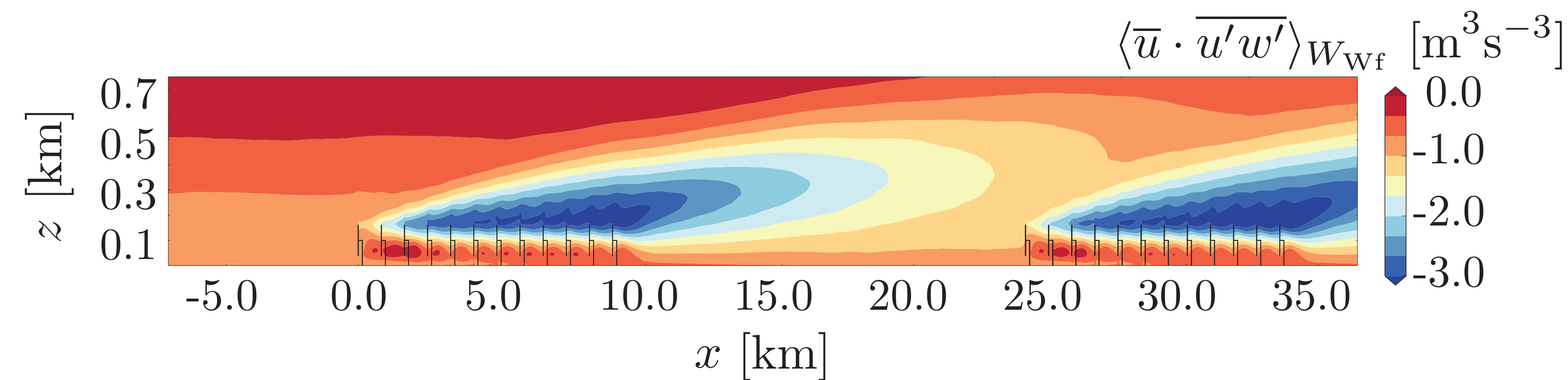
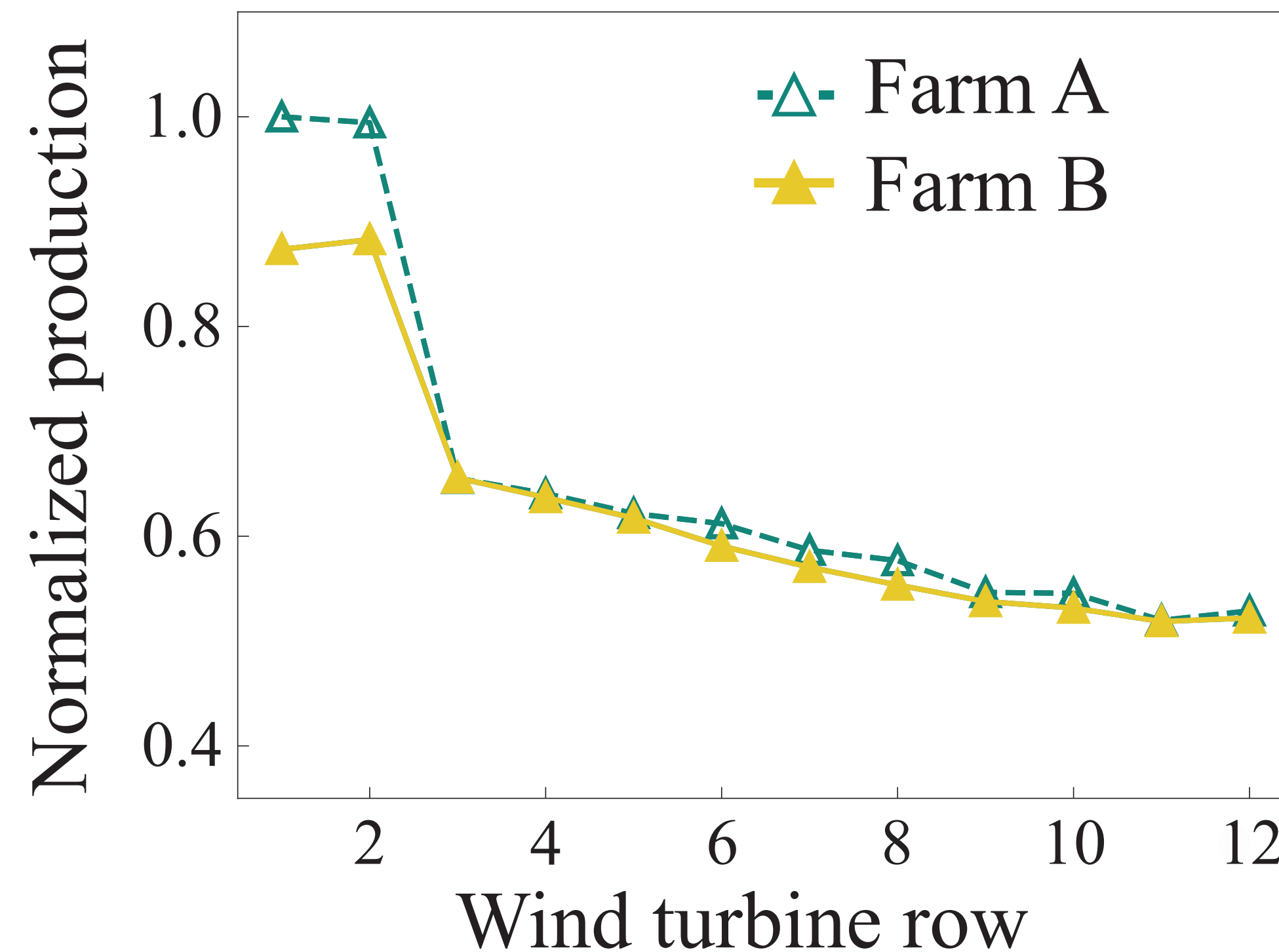


Interaction between wind farms

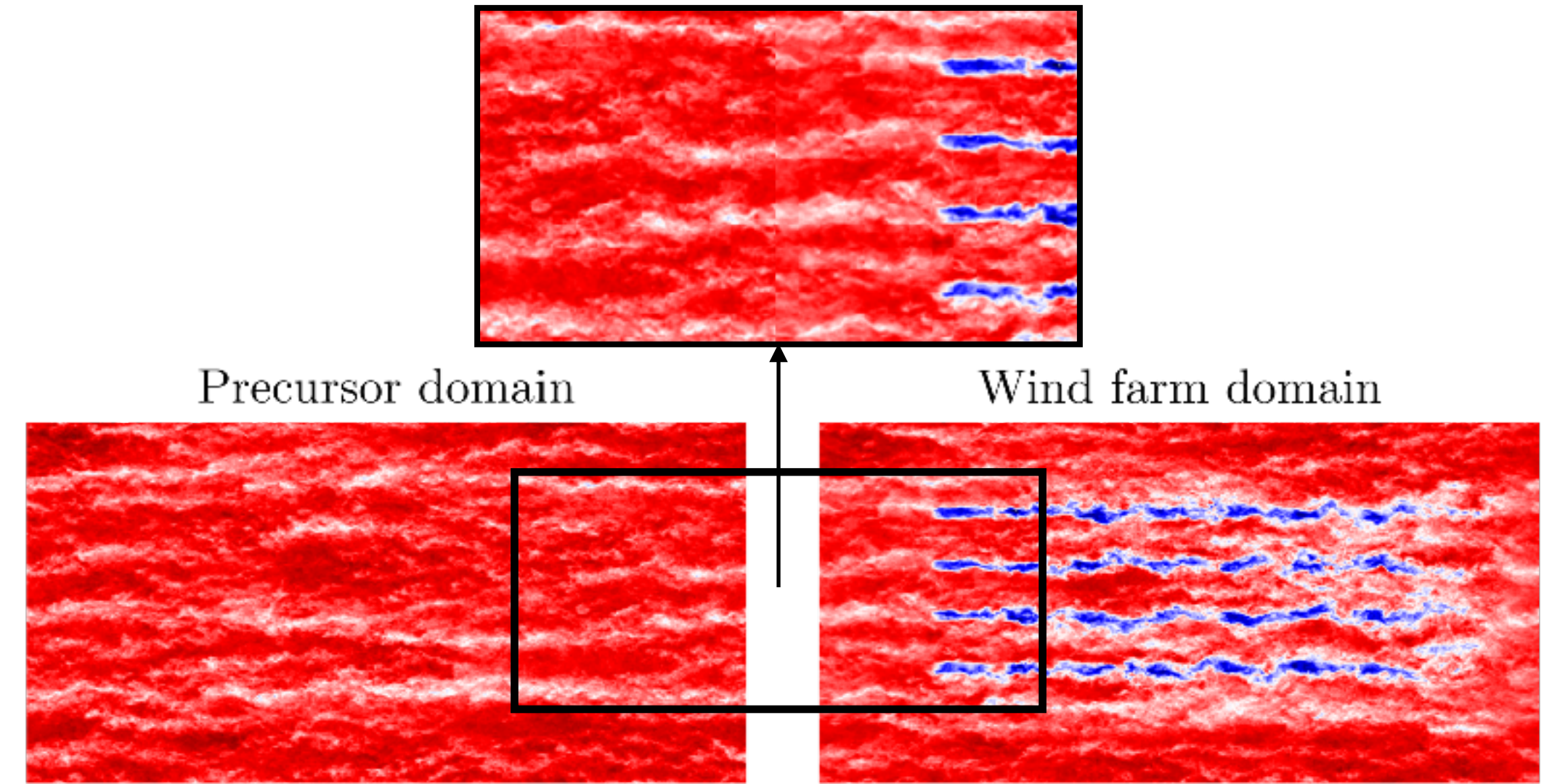
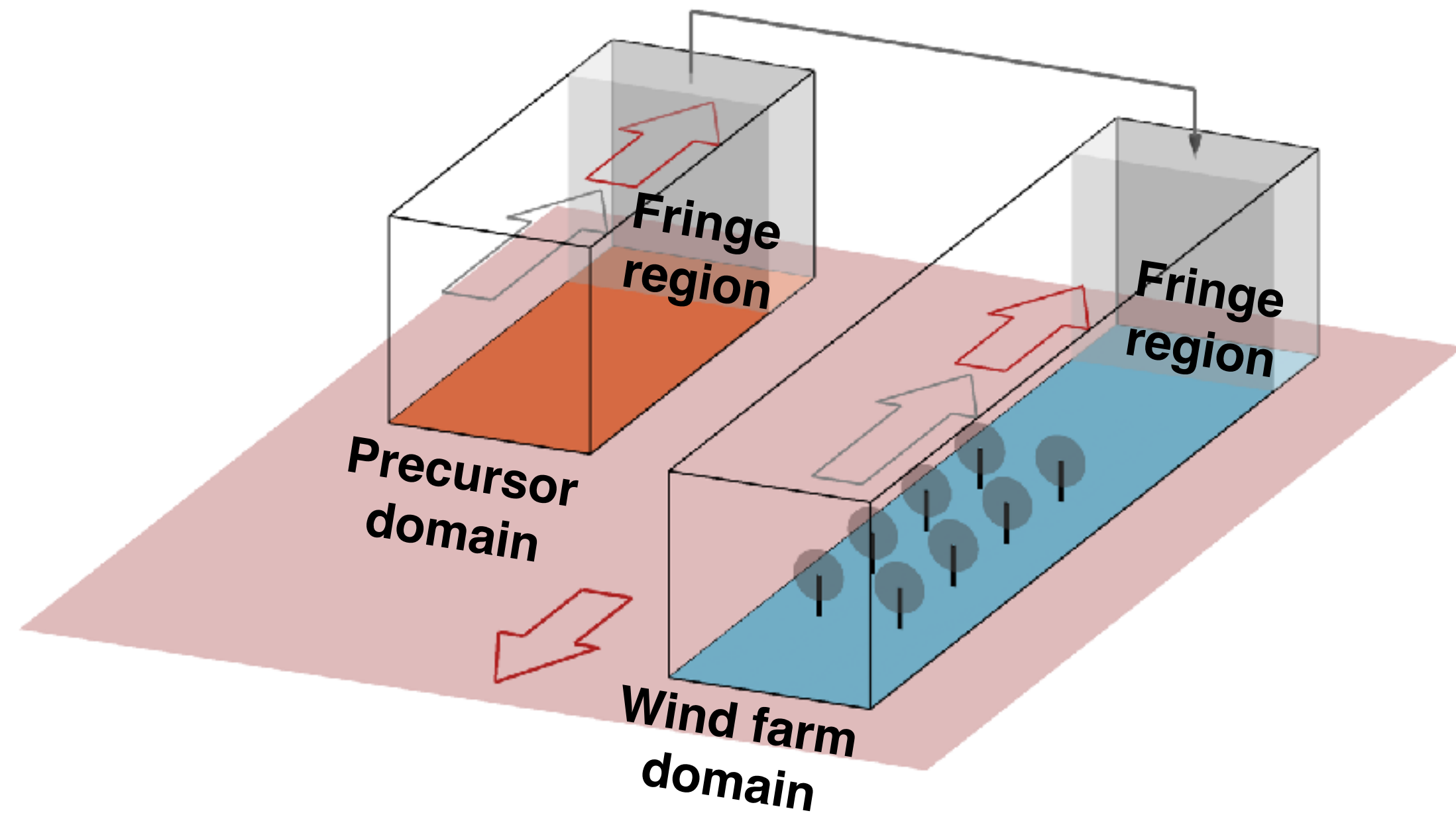
Farm B



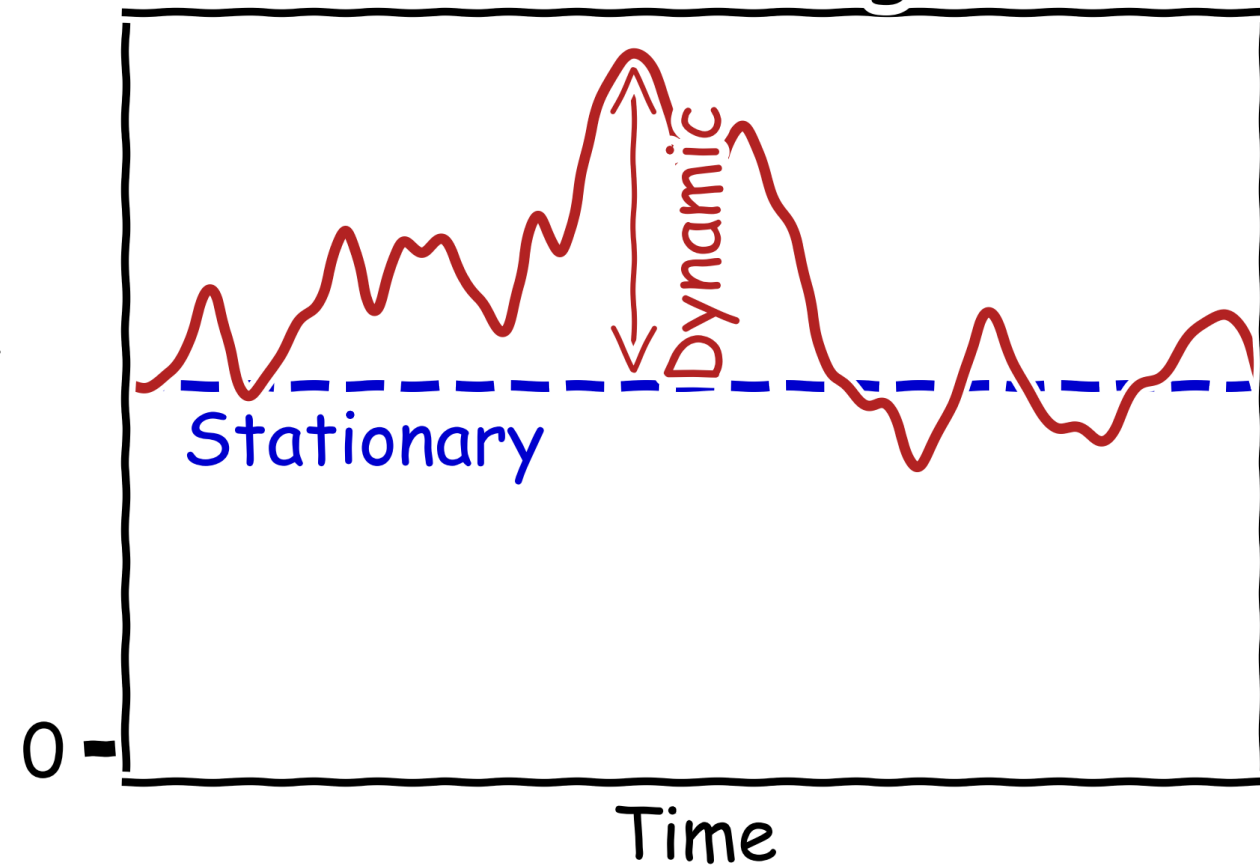
Farm A



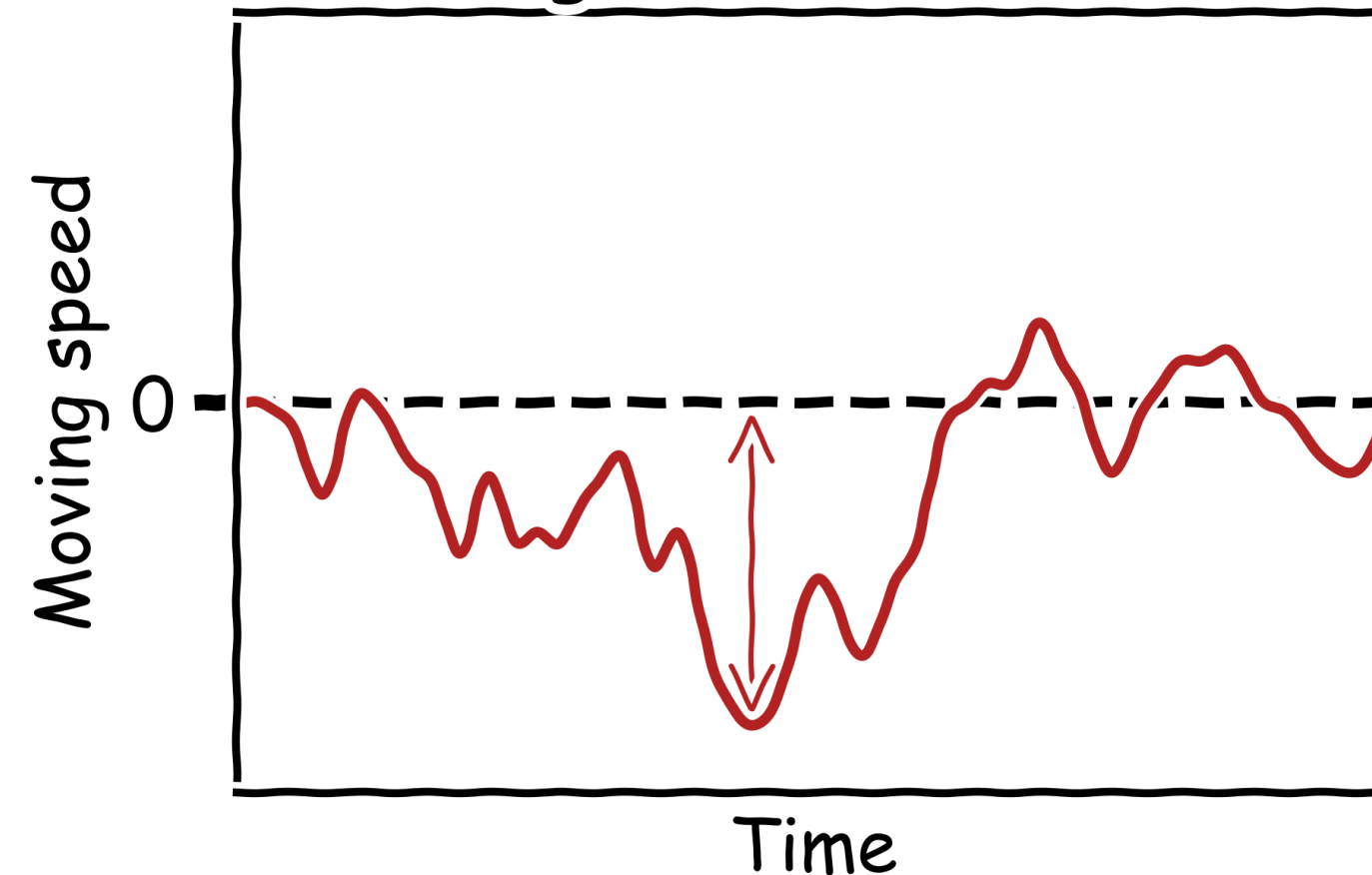
Unique concurrent precursor approach



Mesoscale signal



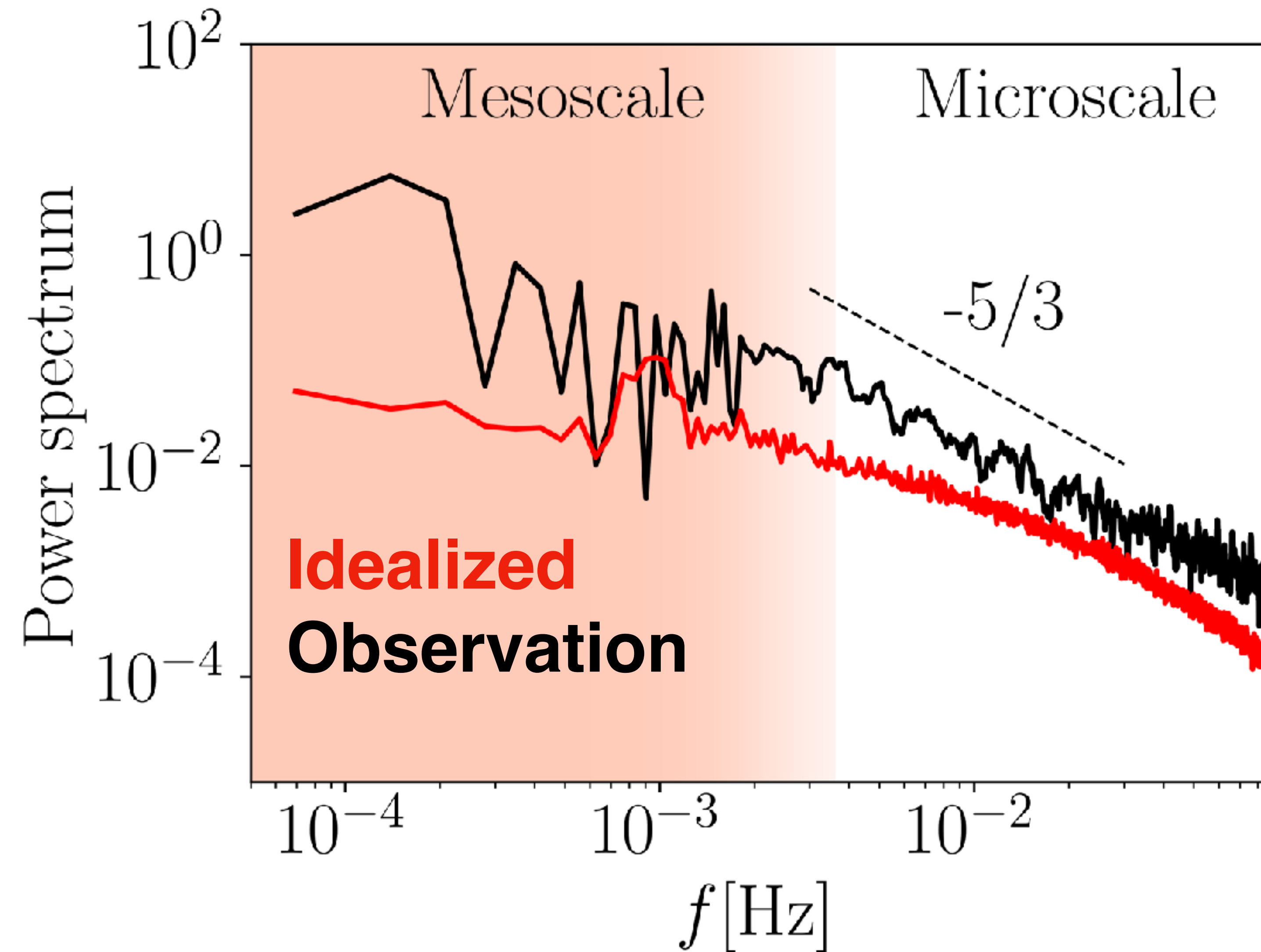
Moving reference frame



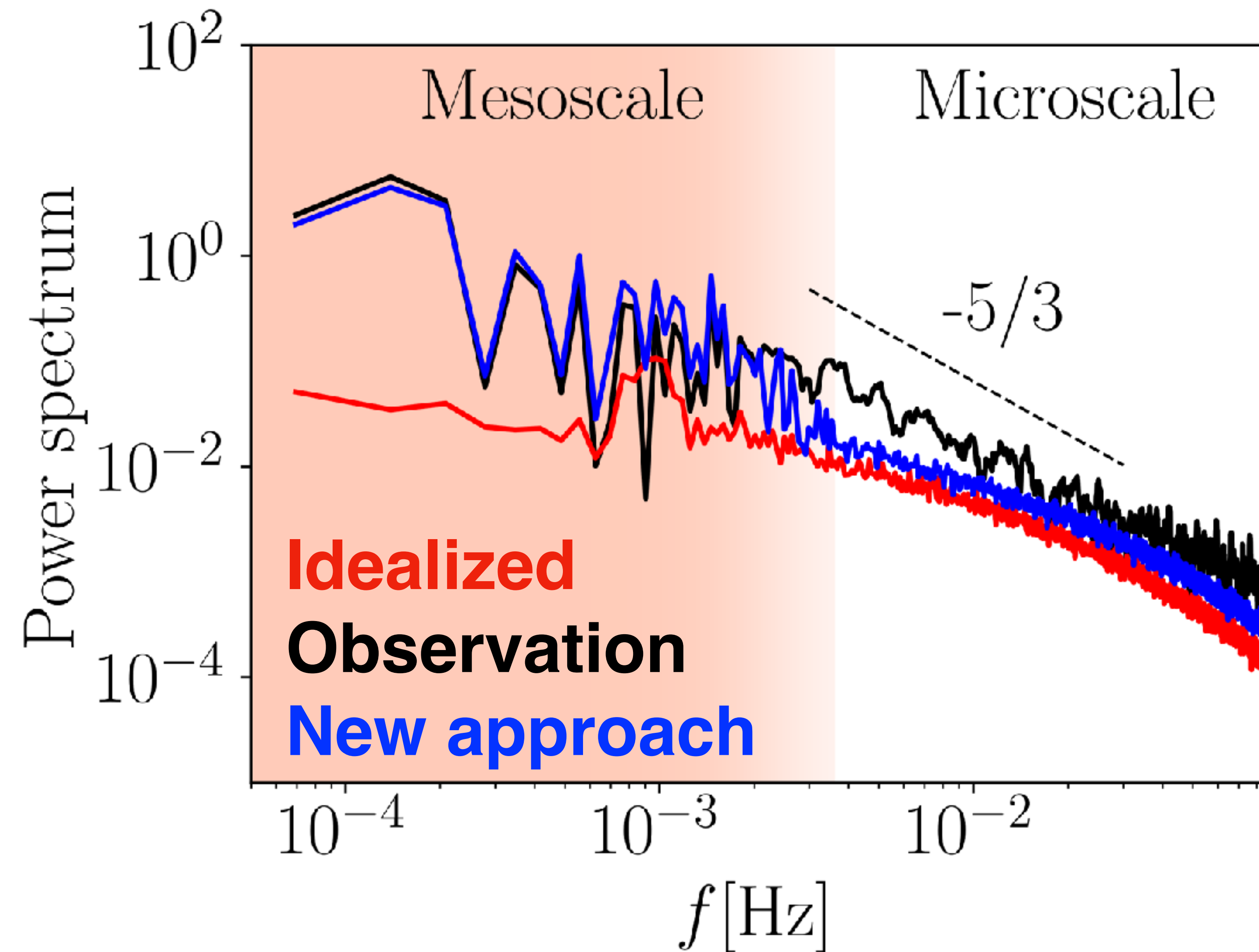
$$\partial_i \tilde{u}_i = 0$$

$$\partial_t \tilde{u}_i + \partial_j (\tilde{u}_i \tilde{u}_j) = -\partial_i \tilde{p}^* - \partial_j \tau_{ij} - \frac{\partial_i p_\infty}{\rho} + d_t U \delta_{i,1}$$

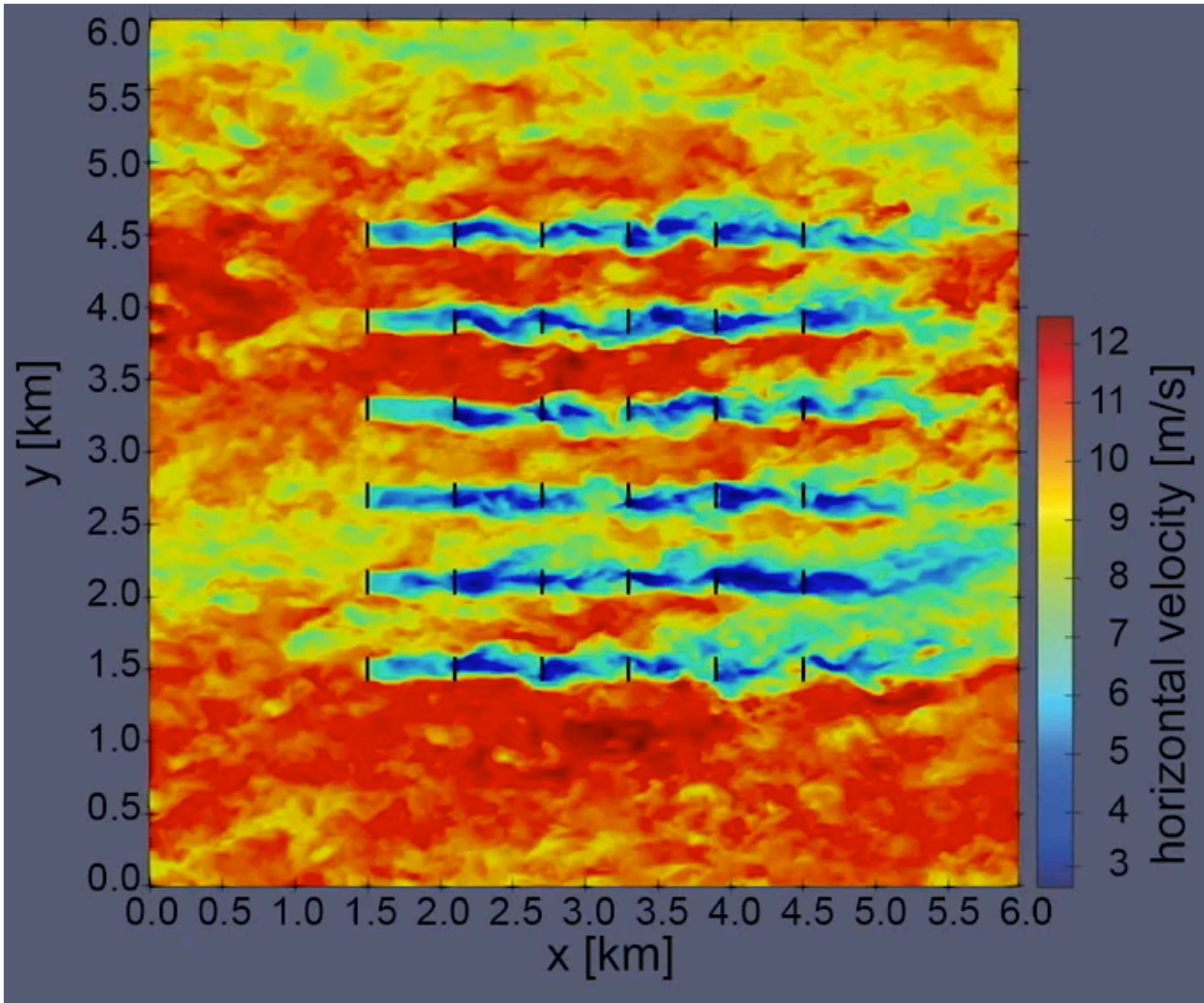
Dynamic wind conditions



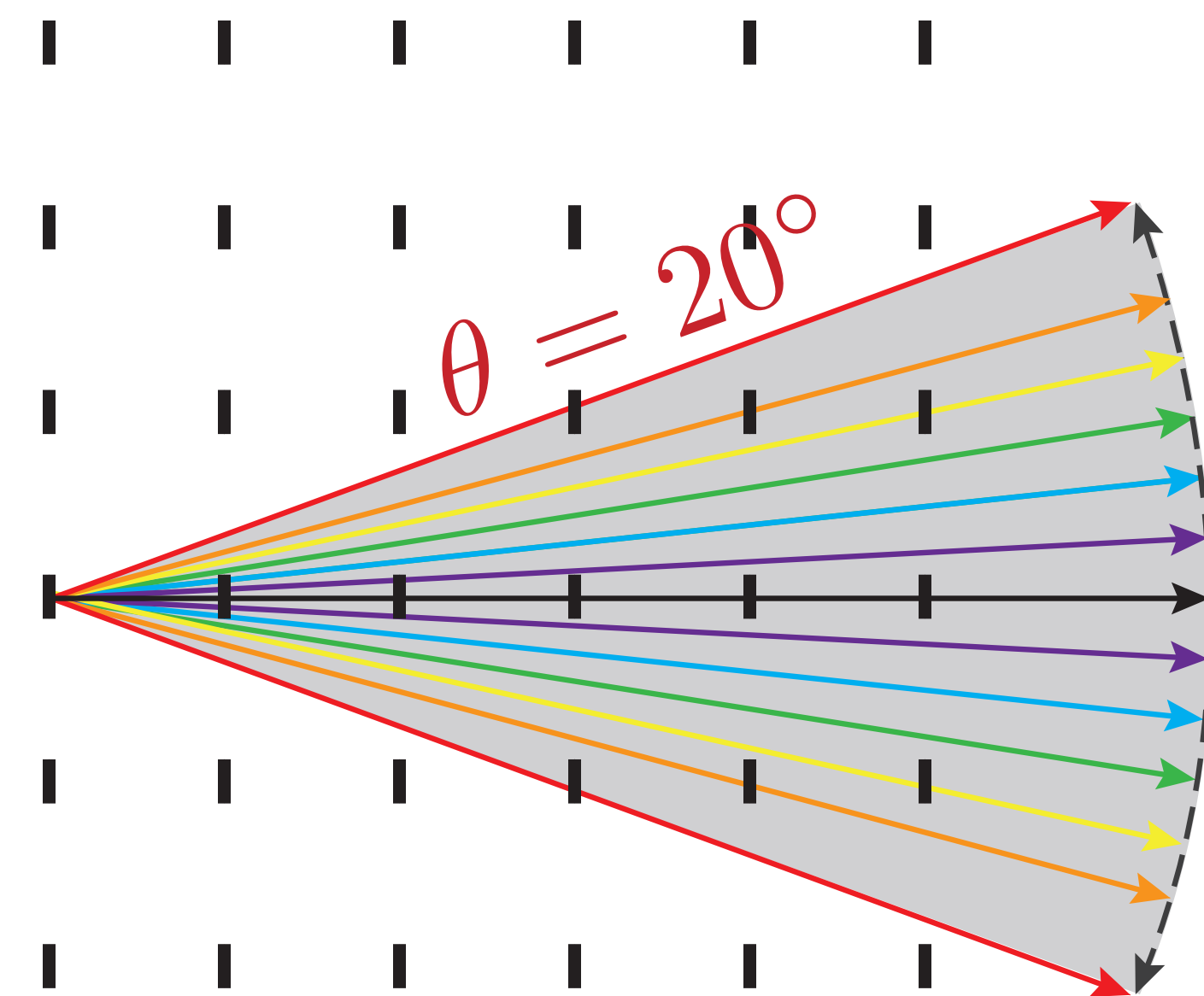
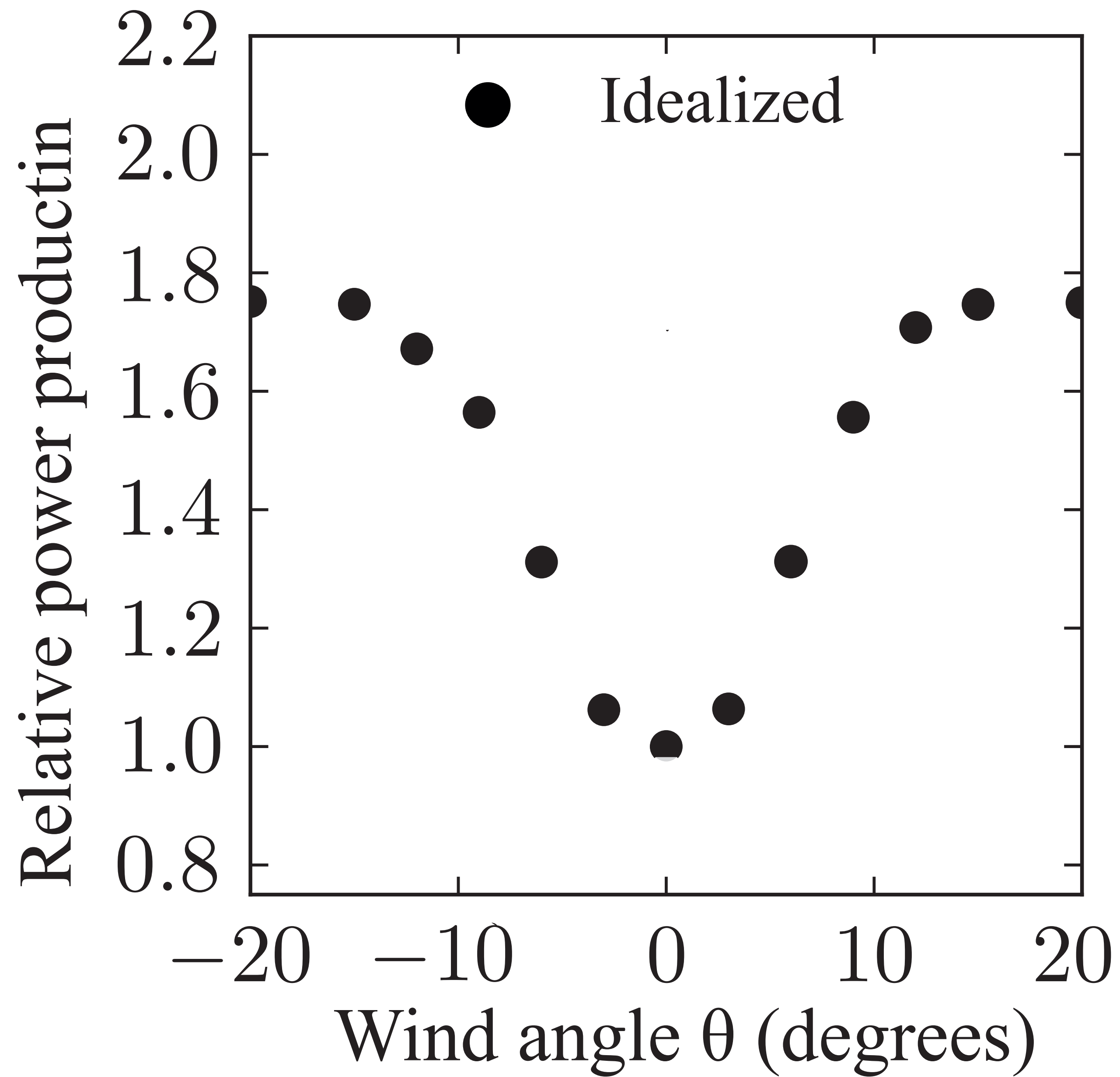
Dynamic wind conditions



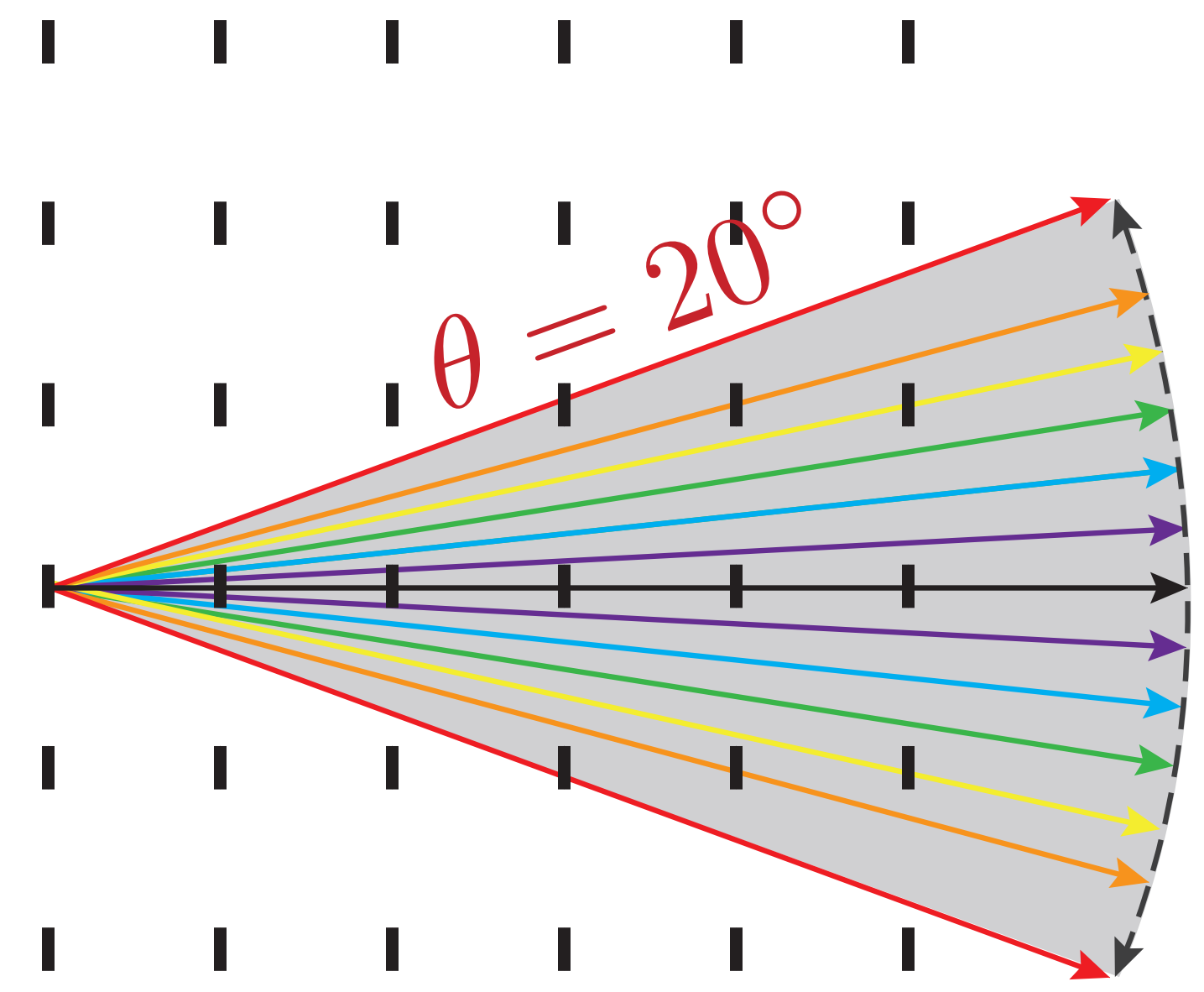
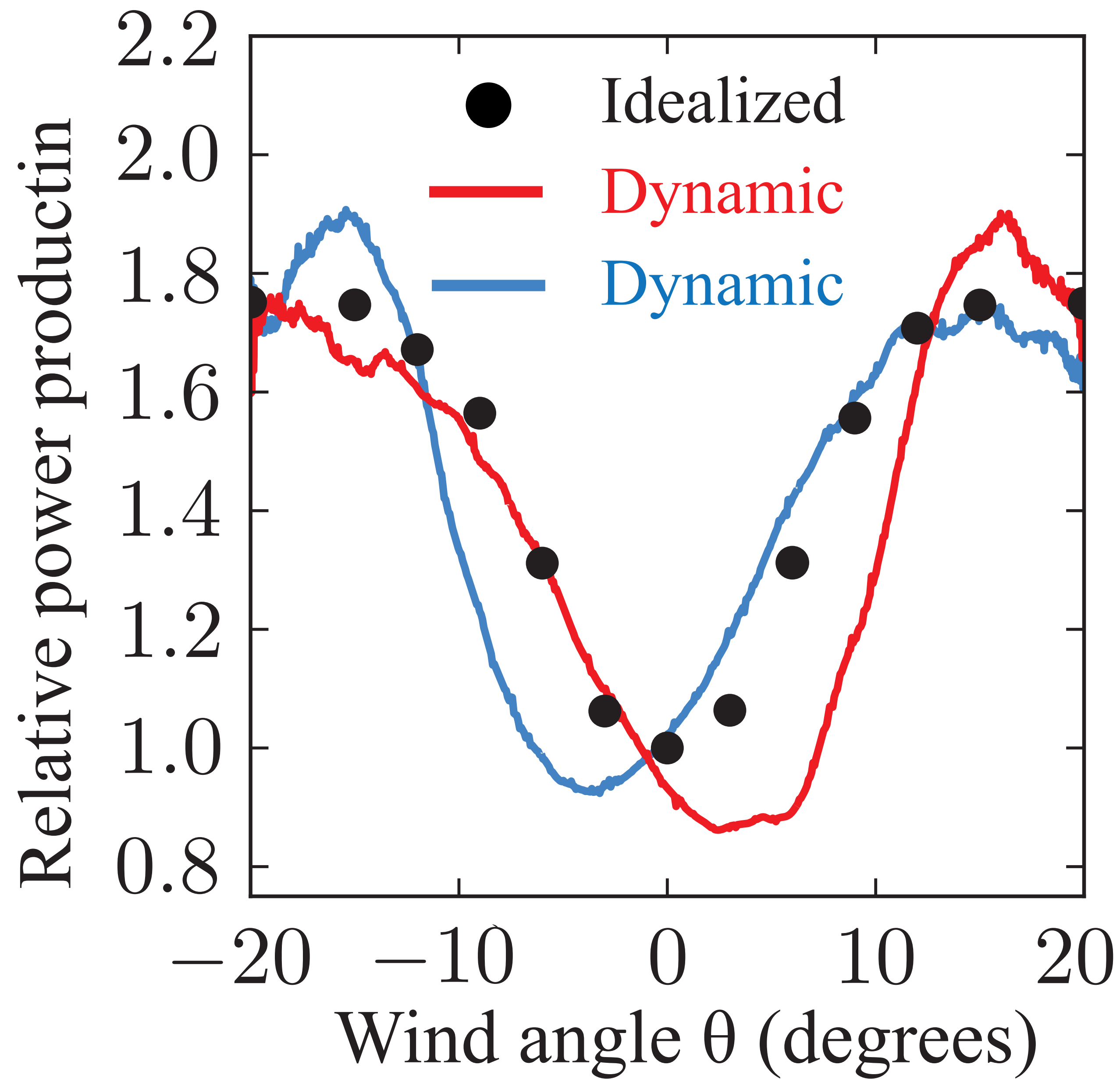
Dynamic wind direction changes



Impact dynamic wind direction changes



Impact dynamic wind direction changes





Thanks for your attention!

Questions?