

Pore scale modeling of porous media flow including moving boundaries

Carina Bringedal

Iuliu Sorin Pop, Manuela Bastidas, Sohely Sharmin

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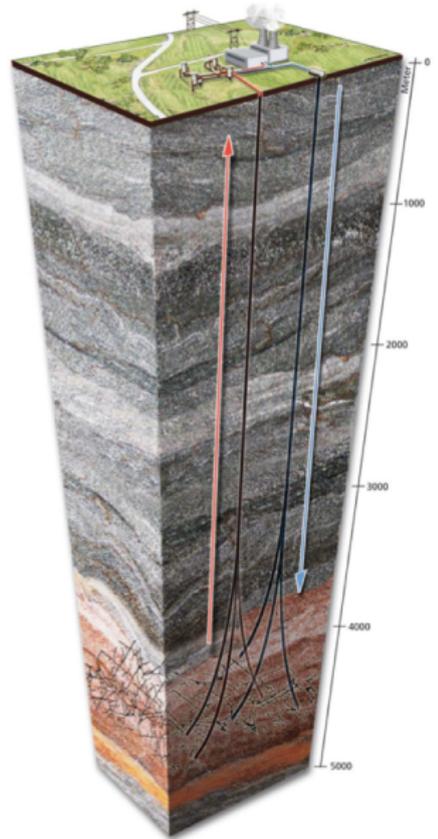
KNOWLEDGE IN ACTION

The CMAT logo features the letters 'CMAT' in white, bold, sans-serif font, centered within a blue, horizontally-oriented oval. This oval is set against a background of a colorful, abstract, wavy pattern in shades of orange, yellow, and green, resembling a fluid flow or a porous medium structure.

CMAT

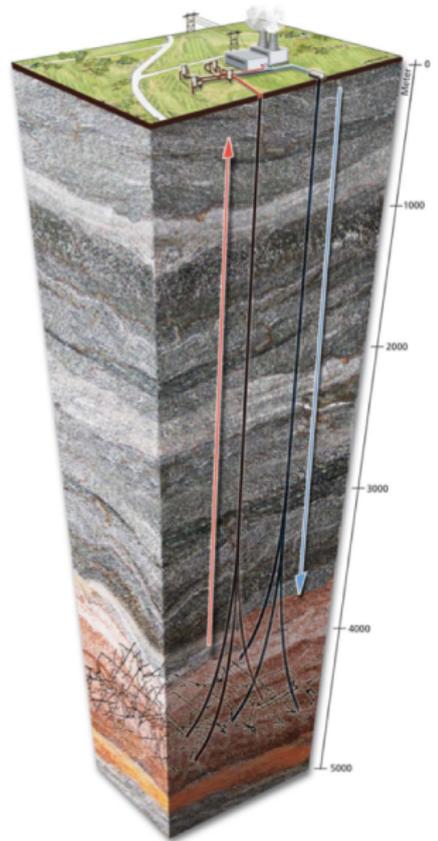
Motivation

- Geothermal energy extraction.
- Inject cold fluid into subsurface.
Extract warm water.
- Model flow rates and heat transport.



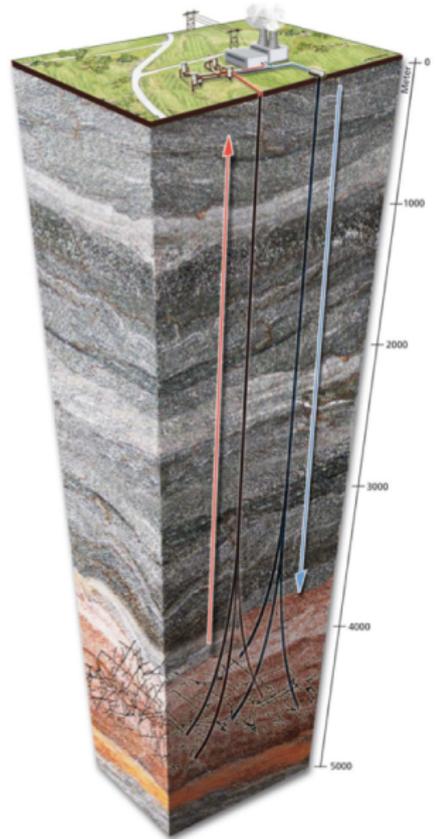
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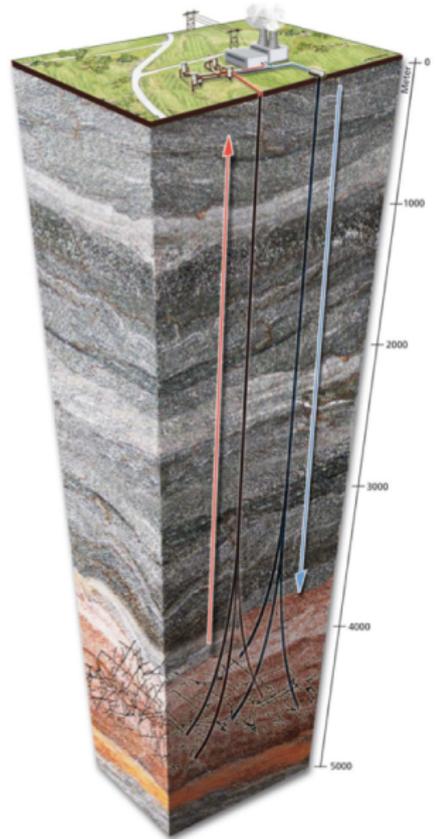
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- If two fluids present: Their flow will affect each other.



Darcy scale description

- Flow at reservoir scale usually modeled using Darcy's law:

$$\mathbf{v} = -\frac{\mathbf{K}}{\mu} \nabla P$$

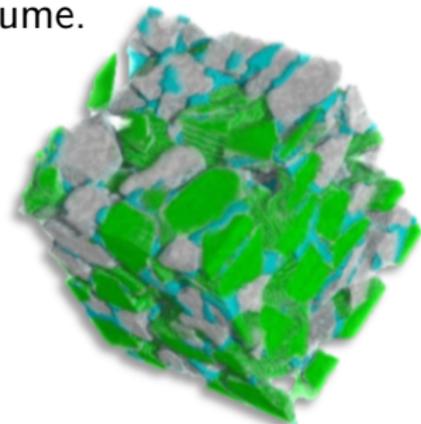
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- If zoom in: Detailed pore structure revealed.
- Not necessarily interested in detailed behavior, but in large scale effect.



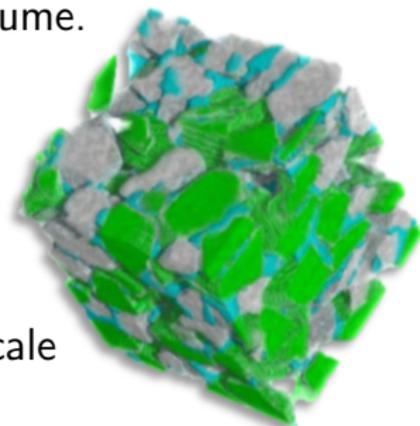
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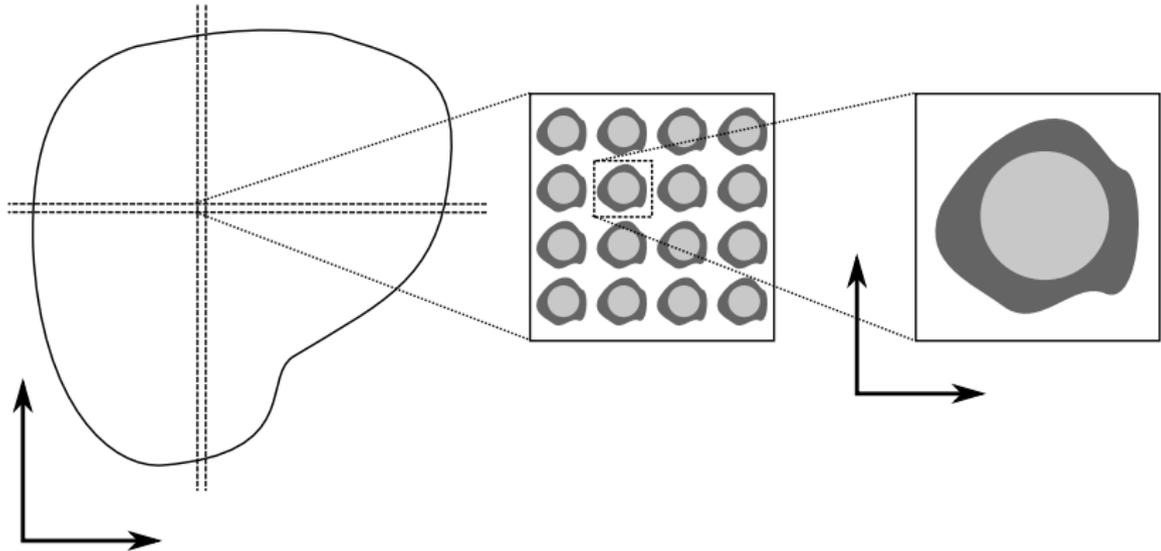
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- Permeability \mathbf{K} gives effective description of the average flow through an elementary representative volume.
- If zoom in: Detailed pore structure revealed.
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- Start with pore scale description \rightarrow Upscale to Darcy scale.



V. Cnudde, UGent

Darcy scale vs pore scale

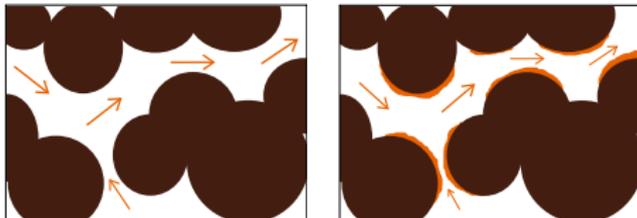


Overview

- 1 Pore scale formulation
 - Mineral precipitation and dissolution
 - Two-phase flow
 - Evolving domains
- 2 Upscaling using homogenization
 - Asymptotic expansions
 - Thin strip
 - Periodic porous medium
- 3 Effective behavior on Darcy scale

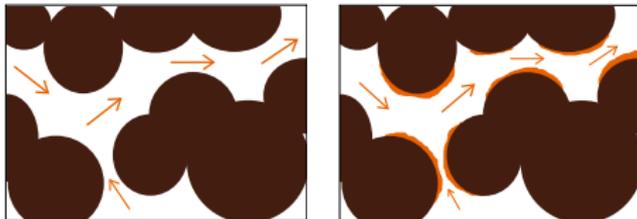
Pore scale formulation

- Pore scale processes can affect fluid flow through the reservoir.
- Mineral precipitation and dissolution.

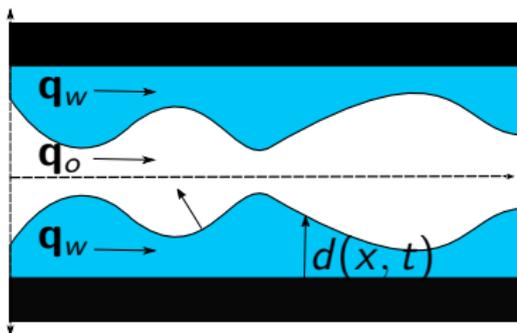


Pore scale formulation

- Pore scale processes can affect fluid flow through the reservoir.
- Mineral precipitation and dissolution.



- Two-phase/Unsaturated flow.



Pore scale formulation

- Formulate pore scale description including a moving boundary.
 - Separate explicitly between grain and void space.
 - Conservation equations in evolving domains.

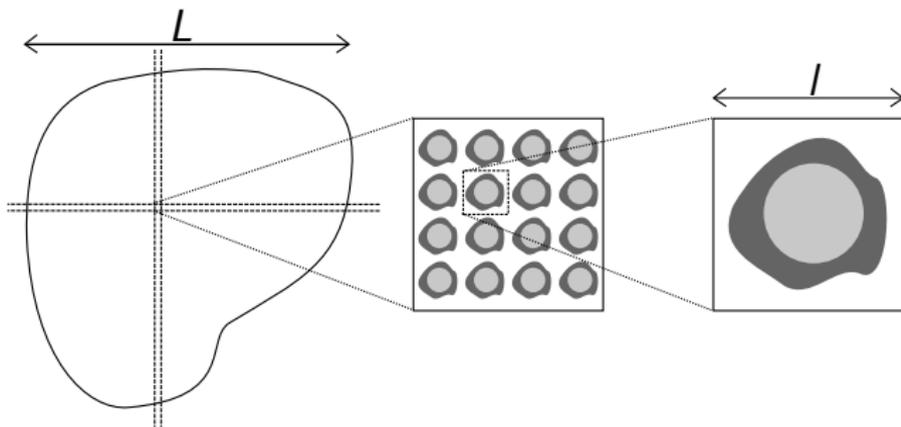
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Pore scale formulation

- Formulate pore scale description including a moving boundary.
 - Separate explicitly between grain and void space.
 - Conservation equations in evolving domains.
- How does the permeability and effective heat transfer change when a chemical reaction affects the pore geometry?
- How does the (relative) permeability change when two fluids are present?

Pore scale formulation



- Consider domain with perforations.
- Scale separator: $\varepsilon = l/L$.
- Fluid domain: $\Omega^\varepsilon(t)$.
- Grain domain: $G^\varepsilon(t)$.
- Interface between them: $\Gamma^\varepsilon(t)$.

Pore scale formulation

- In fluid-filled void space, mass and momentum conservation:

$$\partial_t \rho_f + \nabla \cdot (\rho_f \mathbf{q}^\varepsilon) = 0 \quad \text{in } \Omega^\varepsilon(t)$$

$$\varepsilon^2 \left(\partial_t (\rho_f \mathbf{q}^\varepsilon) + \nabla \cdot (\rho_f \mathbf{q}^\varepsilon \otimes \mathbf{q}^\varepsilon) \right) =$$
$$-\nabla p^\varepsilon + \varepsilon^2 \left(\nabla \cdot (\mu \mathcal{D}(\mathbf{q}^\varepsilon)) - \frac{2}{3} \nabla (\mu \nabla \cdot \mathbf{q}^\varepsilon) \right) \quad \text{in } \Omega^\varepsilon(t)$$

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- If constant density and viscosity:

$$\nabla \cdot \mathbf{q}^\varepsilon = 0 \quad \text{in } \Omega^\varepsilon(t)$$

$$\varepsilon^2 \rho_f \left(\partial_t \mathbf{q}^\varepsilon + \mathbf{q}^\varepsilon \cdot \nabla \mathbf{q}^\varepsilon \right) = -\nabla p^\varepsilon + \varepsilon^2 \mu \nabla^2 \mathbf{q}^\varepsilon \quad \text{in } \Omega^\varepsilon(t)$$

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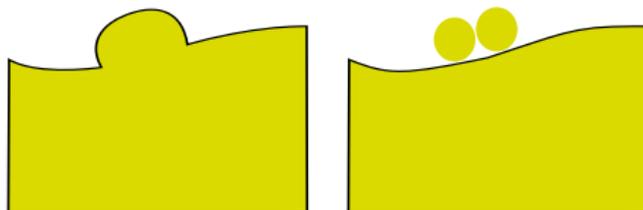
- Boundary conditions?

- ▶ No-slip at grain wall.
- ▶ Rankine-Hugoniot jump condition: $\mathbf{n}^\varepsilon \cdot [\mathbf{j}_a] = v_n[a]$ on $\Gamma^\varepsilon(t)$

Mineral precipitation and dissolution

- Grain-fluid boundary moving due to chemical reactions:

$$\mathbf{n}^\varepsilon \cdot (-\rho_f \mathbf{q}^\varepsilon) = v_n (2\rho - \rho_f) \quad \text{on } \Gamma^\varepsilon(t)$$

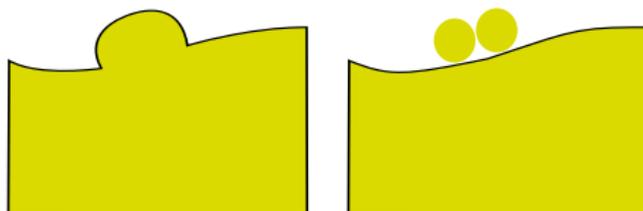


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$$\mathbf{q}^\varepsilon = v_n \frac{\rho_f - 2\rho}{\rho_f} \mathbf{n}^\varepsilon \quad \text{on } \Gamma^\varepsilon(t)$$



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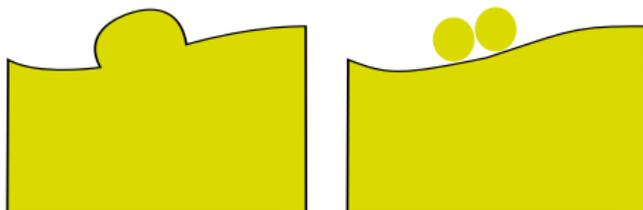
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$$\mathbf{n}^\varepsilon \cdot (D \nabla u^\varepsilon - \mathbf{q}^\varepsilon u^\varepsilon) = v_n (\rho - u^\varepsilon) \quad \text{on } \Gamma^\varepsilon(t)$$

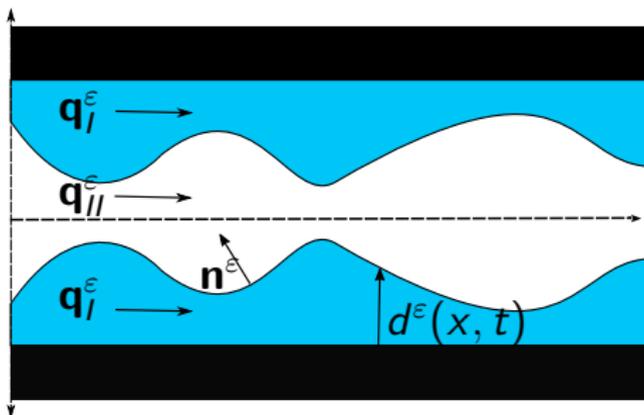
$$\rho v_n = -\varepsilon f(u^\varepsilon, T_f^\varepsilon) \quad \text{on } \Gamma^\varepsilon(t)$$



Two-phase flow

- Fluid-fluid boundary moving due to surface tension:

$$\mathbf{q}_I^\varepsilon \cdot \mathbf{n}^\varepsilon = \mathbf{q}_{II}^\varepsilon \cdot \mathbf{n}^\varepsilon = v_n$$
$$(\sigma_I^\varepsilon - \sigma_{II}^\varepsilon) \cdot \mathbf{n}^\varepsilon = \frac{\varepsilon^3}{Ca} \mathbf{n}^\varepsilon$$



Evolving domains

- The domain formulation and evolution of them must also be accounted for.
- In the general case, use level set:

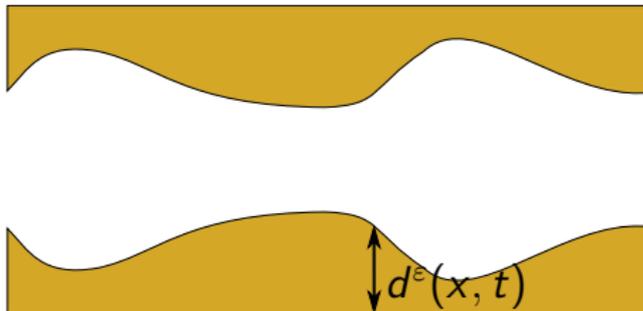
$$S^\varepsilon(t, \mathbf{x}) = \begin{cases} < 0 & \text{if } \mathbf{x} \in \Omega^\varepsilon(t) \\ 0 & \text{if } \mathbf{x} \in \Gamma^\varepsilon(t) \\ > 0 & \text{if } \mathbf{x} \in G^\varepsilon(t) \end{cases}$$

$$\mathbf{n}^\varepsilon = \frac{\nabla S^\varepsilon}{|\nabla S^\varepsilon|}$$

$$\partial_t S^\varepsilon + v_n |\nabla S^\varepsilon| = 0$$

Evolving domains

- The domain formulation and evolution of them must also be accounted for.
- Can be simplified if considering a thin strip:

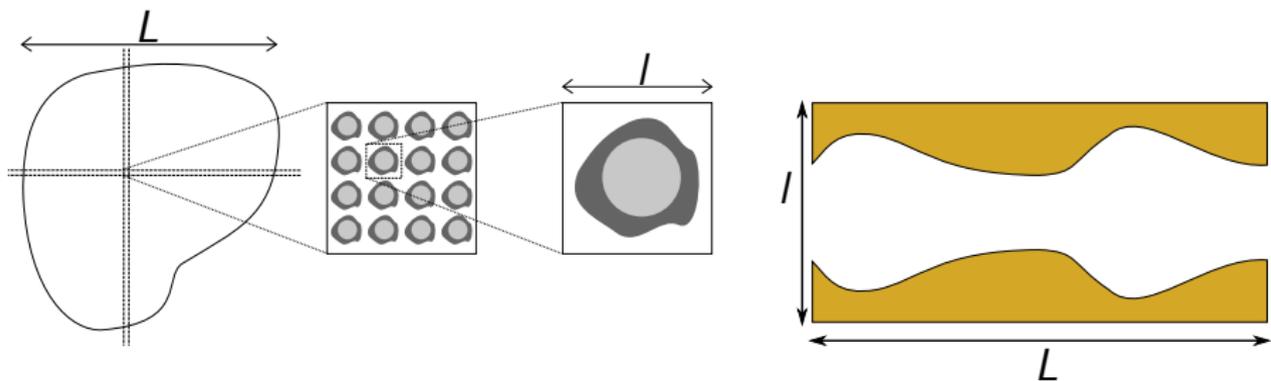


$$\mathbf{n}^\epsilon = \frac{(\epsilon \partial_x d^\epsilon, -1)}{\sqrt{1 + (\epsilon \partial_x d^\epsilon)^2}}$$

$$\epsilon \partial_t d^\epsilon + v_n \sqrt{1 + (\epsilon \partial_x d^\epsilon)^2} = 0$$

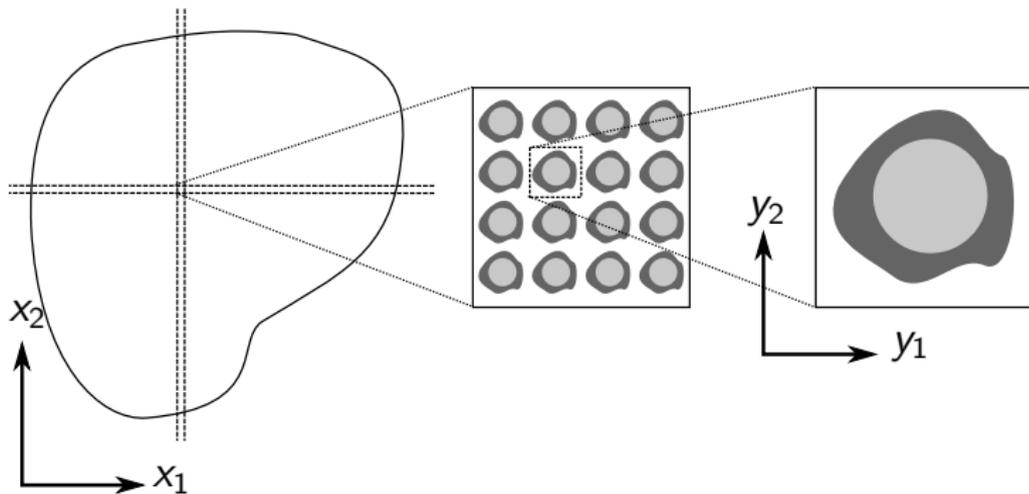
Upscaling using homogenization

- Goal: Find effective description at Darcy scale of the pore scale formulation.
- Scale separator $\varepsilon = l/L$.



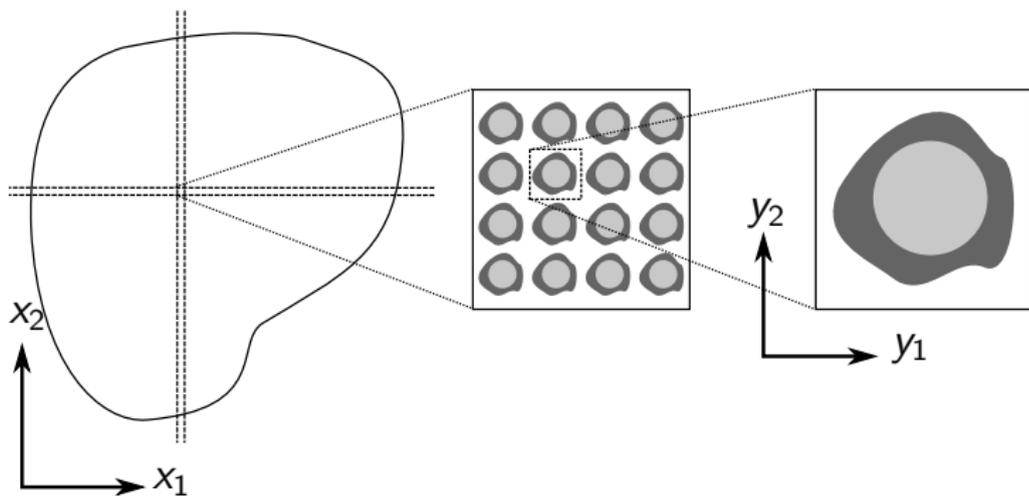
Asymptotic expansions

- Homogenization ansatz: $u(t, \mathbf{x}) = u_0(t, \mathbf{x}, \mathbf{y}) + \varepsilon u_1(t, \mathbf{x}, \mathbf{y}) + \dots$



Asymptotic expansions

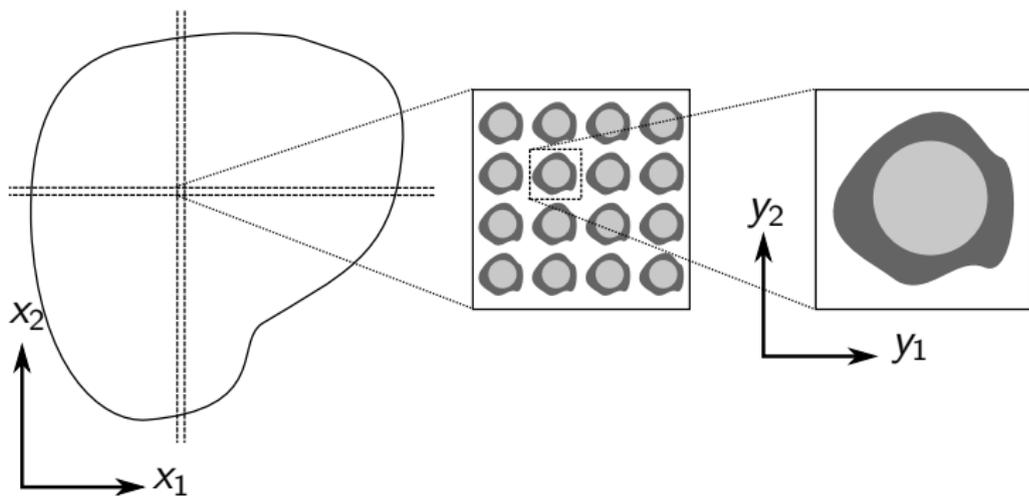
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- Scaling of local variable: $\nabla = \nabla_{\mathbf{x}} + \frac{1}{\varepsilon} \nabla_{\mathbf{y}}$.

Asymptotic expansions

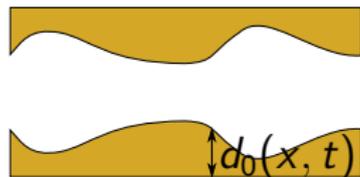
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- Scaling of local variable: $\nabla = \nabla_{\mathbf{x}} + \frac{1}{\varepsilon} \nabla_{\mathbf{y}}$.
- Insert expansions, collect dominating terms, account for moving boundaries and find effective quantities.

Thin strip

- Dependence on transversal variable eliminated: 2D \rightarrow 1D.
- Coupled reactive and heat transport:



C. Bringedal, I. Berre, I.S. Pop, F.A. Radu, A model for non-isothermal flow and mineral precipitation and dissolution in a thin strip, *Journal of Computational and Applied Mathematics*, 2015.

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$$\partial_t \left((1 - 2d_0)\rho_{f0} + 2d_0 2\rho \right) + \partial_x (\rho_{f0} \bar{q}_0) = 0$$

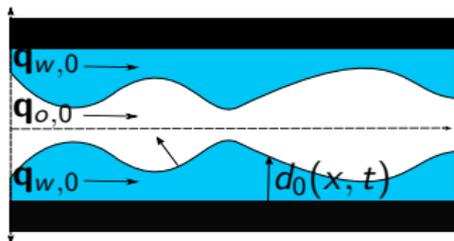
$$\bar{q}_0(x, t) = -\frac{(1 - 2d_0(x, t))^3}{12\mu_{f0}} \partial_x p_0(x, t)$$

$$\begin{aligned} \partial_t \left((1 - 2d_0)\rho_{f0} T_0 + 2d_0 \rho T_0 \right) + \partial_x (\rho_{f0} \bar{q}_0 T_0) \\ = \partial_x \left((1 - 2d_0)\kappa_f \partial_x T_0 + 2d_0 \kappa_g \partial_x T_0 \right) \end{aligned}$$

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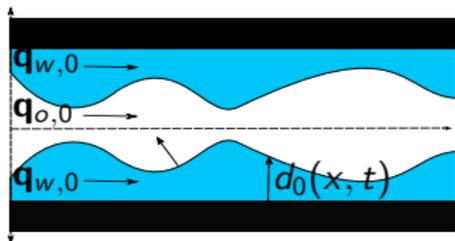
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- Two-phase flow with surface tension:



Ongoing work by Sohely Sharmin.

Thin strip

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- Two-phase flow with surface tension:



$$\partial_t d_0 = -\partial_x \bar{q}_{w,0} \quad \partial_t d_0 = \partial_x \bar{q}_{o,0}$$

$$\bar{q}_{w,0} = -\frac{d_0^3}{3} \partial_x p_{w,0} - \frac{d_0^2(1-d_0)}{2M} \partial_x p_{o,0}$$

$$\bar{q}_{o,0} = -\frac{(1-d_0)^3}{3} \partial_x p_{o,0} - \frac{d_0(1-d_0)^2}{M} \partial_x p_{o,0} - \frac{d_0^2(1-d_0)}{2} \partial_x p_{w,0}$$

$$\bar{C}a_o p_{o,0} - \bar{C}a_w p_{w,0} = \partial_{xx} d_0$$

Ongoing work by Sohely Sharmin.

Periodic porous medium

- Two-scale model: Separation between macroscale variable \mathbf{x} and microscale \mathbf{y} .
- Coupled reactive and heat transport.
- In macroscale \mathbf{x} , solve for $u_0(t, \mathbf{x})$, $p_0(t, \mathbf{x})$, $\bar{\mathbf{q}}_0(t, \mathbf{x})$, $T_0(t, \mathbf{x})$:

C. Bringedal, I. Berre, I.S. Pop, F.A. Radu, Upscaling of non-isothermal reactive porous media flow with changing porosity, *Transport in Porous Media*, 2016.



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$$\partial_t \left(|Y_0(t, \mathbf{x})| \rho_f + |G_0(t, \mathbf{x})| 2\rho \right) + \nabla_{\mathbf{x}} \cdot \left(\rho_f \bar{\mathbf{q}}_0 \right) = 0$$

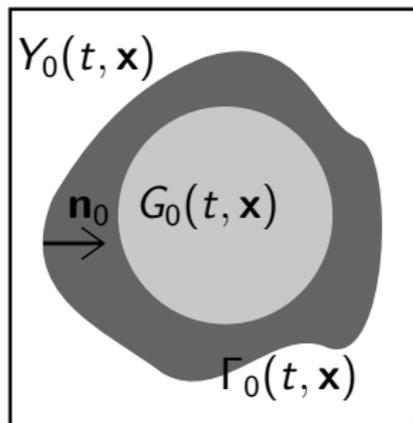
$$\bar{\mathbf{q}}_0 = -\frac{1}{\mu_f} \mathcal{K}(t, \mathbf{x}) \nabla_{\mathbf{x}} p_0$$

$$\begin{aligned} \partial_t \left(|Y_0(t, \mathbf{x})| \rho_f T_0 + |G_0(t, \mathbf{x})| \varsigma \rho T_0 \right) + \nabla_{\mathbf{x}} \cdot \left(\rho_f \bar{\mathbf{q}}_0 T_0 \right) \\ = \nabla_{\mathbf{x}} \cdot \left(\kappa_f \mathcal{A}_f(t, \mathbf{x}) \nabla_{\mathbf{x}} T_0 + \kappa_g \mathcal{A}_g(t, \mathbf{x}) \nabla_{\mathbf{x}} T_0 \right) \end{aligned}$$

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Periodic porous medium

- For each macroscale point \mathbf{x} , update level set equation and solve cell problems in \mathbf{y} for components of matrices \mathcal{K} , \mathcal{A}_f and \mathcal{A}_g :



$$k_{ij}(t, \mathbf{x}) = \frac{1}{|Y_0|} \int_{Y_0} w_i^j(\mathbf{y}) d\mathbf{y}$$

where $\mathbf{e}_j + \nabla_{\mathbf{y}} \Pi^j + \nabla_{\mathbf{y}}^2 \mathbf{w}^j = 0$
and $\nabla_{\mathbf{y}} \cdot \mathbf{w}^j = 0$ in Y_0 ,
and $\mathbf{w}^j(\mathbf{y}) = 0$ on Γ_0 .

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$$a_{ij}^f = \int_{Y_0} (\delta_{ij} + \partial_{y_i} \Theta^j(y)) dy, \quad a_{ij}^g = \int_{G_0} (\delta_{ij} + \partial_{y_i} \Theta^j(y)) dy.$$

where $\nabla_y^2 \Theta_f^j(y) = 0$ in $Y_0(x, t)$ and $\nabla_y^2 \Theta_g^j(y) = 0$ in $G_0(x, t)$
and $\kappa_f \mathbf{n}_0 \cdot (\mathbf{e}_j + \nabla_y \Theta_f^j(y)) = \kappa_g \mathbf{n}_0 \cdot (\mathbf{e}_j + \nabla_y \Theta_g^j(y))$
and $\Theta_f^j(y) = \Theta_g^j(y)$ on $\Gamma_0(x, t)$,

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Effective behavior on Darcy scale

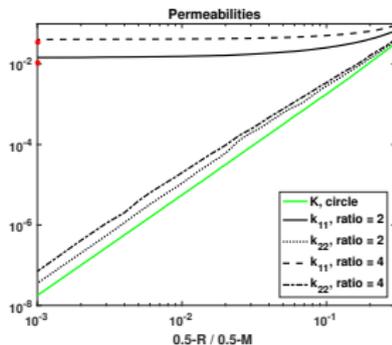
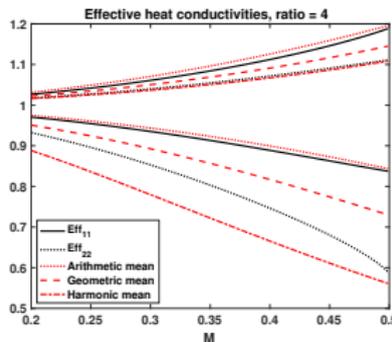
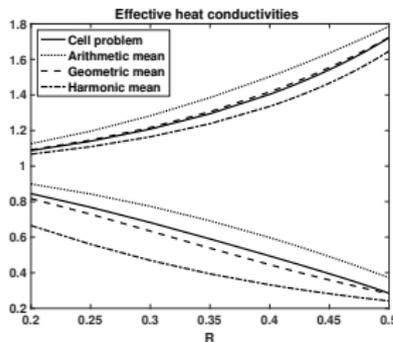
- Effective behavior for flow and heat transport with changing porosity.
- Solve cell problems for various grain shapes/sizes.
- Obtain effective quantities as function of a parameter:

C. Bringedal, K. Kumar, Effective behavior near clogging in upscaled equations for non-isothermal reactive porous media flow, Transport in Porous Media, 2017.



Effective behavior on Darcy scale

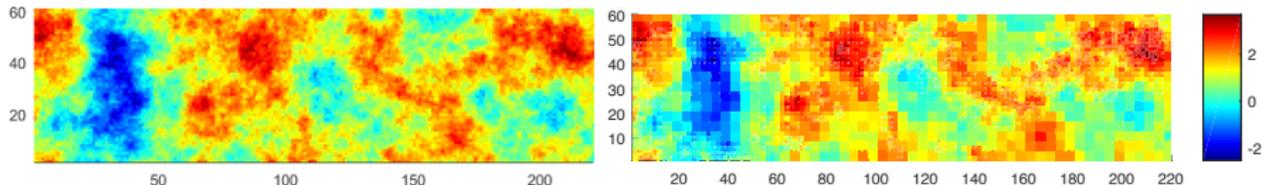
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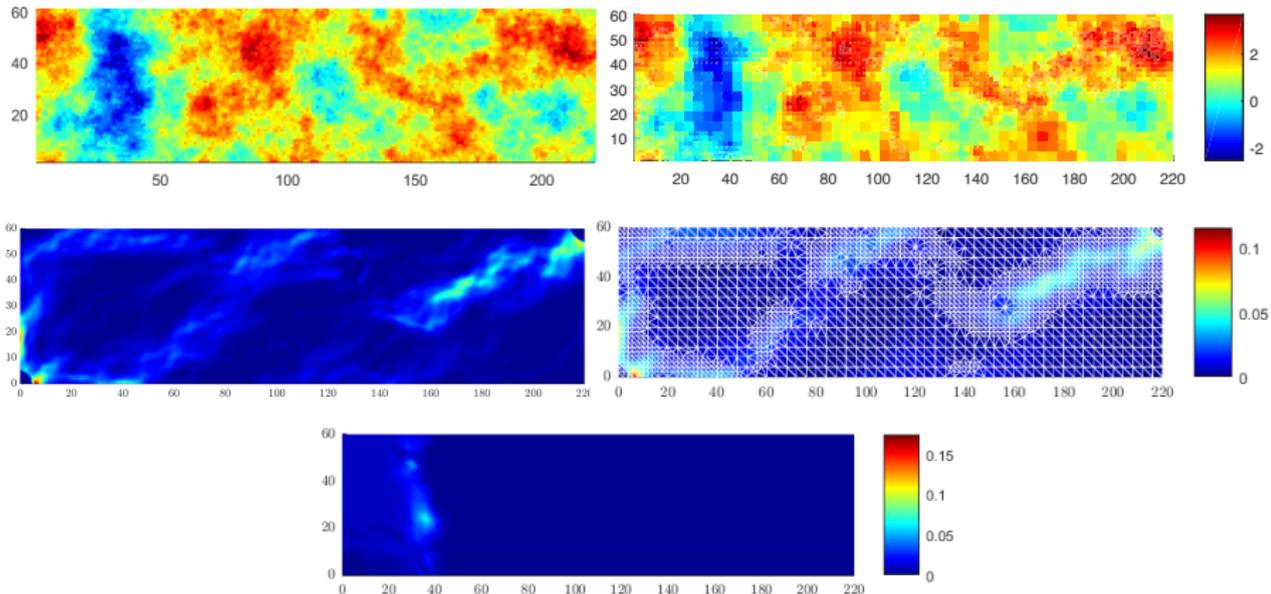
- Coupled pore scale - Darcy scale implementation.
- Use cell problem formulation to upscale permeabilities.



Ongoing work by Manuela Bastidas.

Effective behavior on Darcy scale

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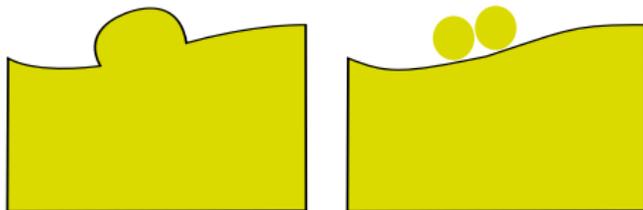
Summary

- * Porous media flow: Coupled processes relevant for geothermal energy, CO₂ storage, groundwater contamination, etc.



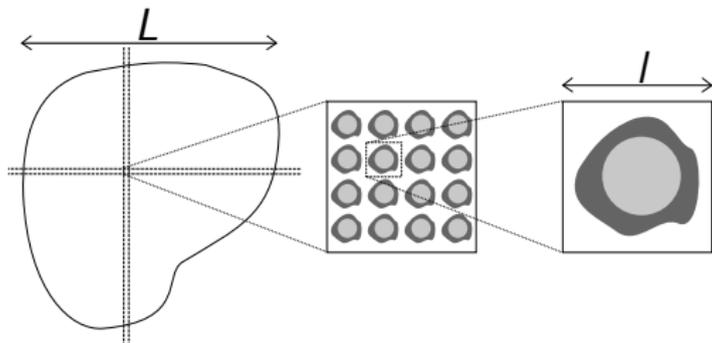
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- * Pore scale formulations including moving boundaries: Chemical reactions and two-phase flow.



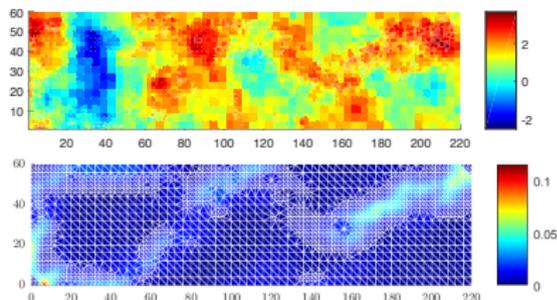
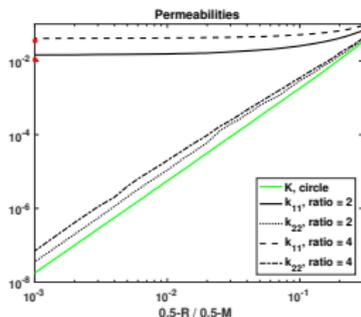
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- * Pore scale formulations including moving boundaries: Chemical reactions and two-phase flow.
- * Upscaling for effective descriptions incorporating effect of pore scale processes.



Summary

- * Porous media flow: Coupled processes relevant for geothermal energy, CO₂ storage, groundwater contamination, etc.
- * Pore scale formulations including moving boundaries: Chemical reactions and two-phase flow.
- * Upscaling for effective descriptions incorporating effect of pore scale processes.
- * Understanding effective behavior and numerical upscaling.



Thank you for your attention!



ODYSSEUS

Topwetenschap in Vlaanderen



carina.bringedal@uhasselt.be

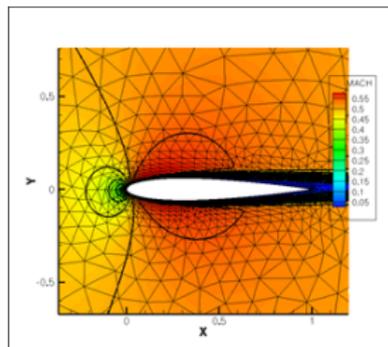
uhasselt.be/cmat



UHASSELT

A bit of advertisement

Summer school on hyperbolic conservation laws



Hasselt, June 25-27.

Participation free of charge.

Registration deadline June 11.

See uhasselt.be/cmat for more info.



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